

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - NORTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>NORTHERN REGION</b>																		
<b>BBMB</b>																		
<b>CENTRAL SECTOR</b>																		
BHAKRA H P S	1325.00	4800.00	394.00	416.21	387.86	105.64	107.31	3830.00	4286.32	4101.25	111.91	104.51						
DEHAR H P S	990.00	3000.00	90.00	115.43	86.80	128.26	132.98	2685.00	2823.66	2559.19	105.16	110.33						
GANGUWAL HPS	83.58	1160.00	104.00	52.62	53.72	50.60	97.95	862.00	343.25	414.19	39.82	82.87						
KOTLA HPS	84.57	0.00	0.00	53.62	54.67	0.00	98.08	0.00	442.09	473.15	0.00	93.44						
PONG H P S	396.00	1123.00	104.00	196.78	139.99	189.21	140.57	822.00	1036.89	1581.89	126.14	65.55						
<b>BBMB HYDRO</b>	<b>2879.15</b>	<b>10083.00</b>	<b>692.00</b>	<b>834.66</b>	<b>723.04</b>	<b>120.62</b>	<b>115.44</b>	<b>8199.00</b>	<b>8932.21</b>	<b>9129.67</b>	<b>108.94</b>	<b>97.84</b>						
<b>CENTRAL HYDRO</b>	<b>2879.15</b>	<b>10083.00</b>	<b>692.00</b>	<b>834.66</b>	<b>723.04</b>	<b>120.62</b>	<b>115.44</b>	<b>8199.00</b>	<b>8932.21</b>	<b>9129.67</b>	<b>108.94</b>	<b>97.84</b>						
<b>TOTAL HYDRO</b>	<b>2879.15</b>	<b>10083.00</b>	<b>692.00</b>	<b>834.66</b>	<b>723.04</b>	<b>120.62</b>	<b>115.44</b>	<b>8199.00</b>	<b>8932.21</b>	<b>9129.67</b>	<b>108.94</b>	<b>97.84</b>						
<b>TOTAL GENERATION</b>	<b>2879.15</b>	<b>10083.00</b>	<b>692.00</b>	<b>834.66</b>	<b>723.04</b>	<b>120.62</b>	<b>115.44</b>	<b>8199.00</b>	<b>8932.21</b>	<b>9129.67</b>	<b>108.94</b>	<b>97.84</b>						
<b>DELHI</b>																		
<b>STATE SECTOR</b>																		
I.P.CCPP	270.00	1600.00	148.00	103.07	123.94	69.64	83.16	1211.00	959.19	983.03	79.21	97.57						
PRAGATI CCPP	330.40	2400.00	216.00	229.57	212.20	106.28	108.19	1763.00	1872.36	1863.59	106.20	100.47						
<b>IPGPCL G.T</b>	<b>600.40</b>	<b>4000.00</b>	<b>364.00</b>	<b>332.64</b>	<b>336.14</b>	<b>91.38</b>	<b>98.96</b>	<b>2974.00</b>	<b>2831.55</b>	<b>2846.62</b>	<b>95.21</b>	<b>99.47</b>						
I.P. T.P.S.	247.50	950.00	86.00	85.93	89.48	99.92	96.03	702.00	677.50	783.97	96.51	86.42	46.70	46.67	48.59	42.98	41.48	47.99
RAJGHAT TPS	135.00	828.00	76.00	78.04	73.58	102.68	106.06	632.00	659.39	685.95	104.33	96.13	75.67	77.70	73.26	70.93	74.01	76.99
<b>IPGPCL THERMAL</b>	<b>382.50</b>	<b>1778.00</b>	<b>162.00</b>	<b>163.97</b>	<b>163.06</b>	<b>101.22</b>	<b>100.56</b>	<b>1334.00</b>	<b>1336.89</b>	<b>1469.92</b>	<b>100.22</b>	<b>90.95</b>	<b>56.93</b>	<b>57.62</b>	<b>57.30</b>	<b>52.84</b>	<b>52.96</b>	<b>58.23</b>
<b>STATE THERMAL</b>	<b>982.90</b>	<b>5778.00</b>	<b>526.00</b>	<b>496.61</b>	<b>499.20</b>	<b>94.41</b>	<b>99.48</b>	<b>4308.00</b>	<b>4168.44</b>	<b>4316.54</b>	<b>96.76</b>	<b>96.57</b>	<b>56.93</b>	<b>57.62</b>	<b>57.30</b>	<b>52.84</b>	<b>52.96</b>	<b>58.23</b>
<b>CENTRAL SECTOR</b>																		
BADARPUR TPS	705.00	5200.00	450.00	475.31	520.68	105.62	91.29	3935.00	4061.73	3968.97	103.22	102.34	84.01	90.62	97.20	82.81	86.48	83.52
<b>NTPC THERMAL</b>	<b>705.00</b>	<b>5200.00</b>	<b>450.00</b>	<b>475.31</b>	<b>520.68</b>	<b>105.62</b>	<b>91.29</b>	<b>3935.00</b>	<b>4061.73</b>	<b>3968.97</b>	<b>103.22</b>	<b>102.34</b>	<b>84.01</b>	<b>90.62</b>	<b>97.20</b>	<b>82.81</b>	<b>86.48</b>	<b>83.52</b>
<b>CENTRAL THERMAL</b>	<b>705.00</b>	<b>5200.00</b>	<b>450.00</b>	<b>475.31</b>	<b>520.68</b>	<b>105.62</b>	<b>91.29</b>	<b>3935.00</b>	<b>4061.73</b>	<b>3968.97</b>	<b>103.22</b>	<b>102.34</b>	<b>84.01</b>	<b>90.62</b>	<b>97.20</b>	<b>82.81</b>	<b>86.48</b>	<b>83.52</b>
<b>TOTAL THERMAL</b>	<b>1687.90</b>	<b>10978.00</b>	<b>976.00</b>	<b>971.92</b>	<b>1019.88</b>	<b>99.58</b>	<b>95.30</b>	<b>8243.00</b>	<b>8230.17</b>	<b>8285.51</b>	<b>99.84</b>	<b>99.33</b>	<b>74.61</b>	<b>79.01</b>	<b>83.36</b>	<b>72.41</b>	<b>74.76</b>	<b>74.75</b>
<b>TOTAL GENERATION</b>	<b>1687.90</b>	<b>10978.00</b>	<b>976.00</b>	<b>971.92</b>	<b>1019.88</b>	<b>99.58</b>	<b>95.30</b>	<b>8243.00</b>	<b>8230.17</b>	<b>8285.51</b>	<b>99.84</b>	<b>99.33</b>						
<b>HARYANA</b>																		
<b>STATE SECTOR</b>																		
FARIDABAD EXT.	180.00	725.00	68.00	31.50	65.48	46.32	48.11	530.00	360.29	541.21	67.98	66.57	50.78	23.52	48.89	44.61	30.33	45.56
PANIPAT TPS	1360.00	9847.00	896.00	855.36	853.36	95.46	100.23	7309.00	6918.13	7329.19	94.65	94.39	88.55	84.54	84.34	81.43	77.07	81.65
YAMUNA NAGAR TPS	600.00	4204.00	370.00	385.07	0.00	104.07	0.00	3282.00	2409.78	0.00	73.42	0.00	82.89	86.26		82.88	66.13	

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			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
<b>HPGC THERMAL</b>	<b>2140.00</b>	<b>14776.00</b>	<b>1334.00</b>	<b>1271.93</b>	<b>918.84</b>	<b>95.35</b>	<b>138.43</b>	<b>11121.00</b>	<b>9688.20</b>	<b>7870.40</b>	<b>87.12</b>	<b>123.10</b>	<b>83.79</b>	<b>79.89</b>	<b>80.19</b>	<b>78.23</b>	<b>70.48</b>	<b>77.43</b>	
<b>STATE THERMAL</b>	<b>2140.00</b>	<b>14776.00</b>	<b>1334.00</b>	<b>1271.93</b>	<b>918.84</b>	<b>95.35</b>	<b>138.43</b>	<b>11121.00</b>	<b>9688.20</b>	<b>7870.40</b>	<b>87.12</b>	<b>123.10</b>	<b>83.79</b>	<b>79.89</b>	<b>80.19</b>	<b>78.23</b>	<b>70.48</b>	<b>77.43</b>	
WESTERN YAMUNA CANAL HPS	62.40	275.00	17.00	20.25	16.19	119.12	125.08	225.00	243.24	220.56	108.11	110.28							
<b>HPGC HYDRO</b>	<b>62.40</b>	<b>275.00</b>	<b>17.00</b>	<b>20.25</b>	<b>16.19</b>	<b>119.12</b>	<b>125.08</b>	<b>225.00</b>	<b>243.24</b>	<b>220.56</b>	<b>108.11</b>	<b>110.28</b>							
<b>STATE HYDRO</b>	<b>62.40</b>	<b>275.00</b>	<b>17.00</b>	<b>20.25</b>	<b>16.19</b>	<b>119.12</b>	<b>125.08</b>	<b>225.00</b>	<b>243.24</b>	<b>220.56</b>	<b>108.11</b>	<b>110.28</b>							
<b>CENTRAL SECTOR</b>																			
FARIDABAD CAPP	430.00	2940.00	239.00	197.20	204.70	82.51	96.34	2236.00	1793.80	1884.10	80.22	95.21							
<b>NTPC G.T</b>	<b>430.00</b>	<b>2940.00</b>	<b>239.00</b>	<b>197.20</b>	<b>204.70</b>	<b>82.51</b>	<b>96.34</b>	<b>2236.00</b>	<b>1793.80</b>	<b>1884.10</b>	<b>80.22</b>	<b>95.21</b>							
<b>CENTRAL THERMAL</b>	<b>430.00</b>	<b>2940.00</b>	<b>239.00</b>	<b>197.20</b>	<b>204.70</b>	<b>82.51</b>	<b>96.34</b>	<b>2236.00</b>	<b>1793.80</b>	<b>1884.10</b>	<b>80.22</b>	<b>95.21</b>							
<b>TOTAL THERMAL</b>	<b>2570.00</b>	<b>17716.00</b>	<b>1573.00</b>	<b>1469.13</b>	<b>1123.54</b>	<b>93.40</b>	<b>130.76</b>	<b>13357.00</b>	<b>11482.00</b>	<b>9754.50</b>	<b>85.96</b>	<b>117.71</b>	<b>83.79</b>	<b>79.89</b>	<b>80.19</b>	<b>78.23</b>	<b>70.48</b>	<b>77.43</b>	
<b>TOTAL HYDRO</b>	<b>62.40</b>	<b>275.00</b>	<b>17.00</b>	<b>20.25</b>	<b>16.19</b>	<b>119.12</b>	<b>125.08</b>	<b>225.00</b>	<b>243.24</b>	<b>220.56</b>	<b>108.11</b>	<b>110.28</b>							
<b>TOTAL GENERATION</b>	<b>2632.40</b>	<b>17991.00</b>	<b>1590.00</b>	<b>1489.38</b>	<b>1139.73</b>	<b>93.67</b>	<b>130.68</b>	<b>13582.00</b>	<b>11725.24</b>	<b>9975.06</b>	<b>86.33</b>	<b>117.55</b>							
<b>HIMACHAL PRADESH</b>																			
<b>STATE SECTOR</b>																			
ANDHRA HPS	16.95	62.00	2.00	2.61	2.19	130.50	119.18	56.00	67.33	56.34	120.23	119.51							
BANER HPS	12.00	40.00	2.00	1.05	1.08	52.50	97.22	33.00	35.00	35.53	106.06	98.51							
BASSI HPS	60.00	176.00	11.00	8.30	6.83	75.45	121.52	150.00	206.01	247.42	137.34	83.26							
BINWA HPS	6.00	30.00	1.00	0.85	1.02	85.00	83.33	25.00	23.61	24.87	94.44	94.93							
GAJ HPS	10.50	41.00	1.00	1.03	1.03	103.00	100.00	37.00	34.68	37.96	93.73	91.36							
GHANVI HPS	22.50	88.00	4.00	2.78	2.73	69.50	101.83	79.00	75.57	68.75	95.66	109.92							
GIRI BATA HPS	60.00	180.00	8.00	12.51	8.48	156.38	147.52	148.00	219.51	152.93	148.32	143.54							
KHAULI	12.00	43.00	2.00	0.62	0.67	31.00	92.54	36.00	37.05	24.12	102.92	153.61							
LARJI HPS	126.00	546.00	17.00	23.84	19.13	140.24	124.62	500.00	584.30	513.97	116.86	113.68							
SANJAY HPS	120.00	560.00	18.00	26.40	20.54	146.67	128.53	513.00	553.32	399.95	107.86	138.35							
THIROT HPS	4.50	12.00	1.00	0.81	0.85	81.00	95.29	9.00	5.12	7.29	56.89	70.23							
<b>HPSEB HYDRO</b>	<b>450.45</b>	<b>1778.00</b>	<b>67.00</b>	<b>80.80</b>	<b>64.55</b>	<b>120.60</b>	<b>125.17</b>	<b>1586.00</b>	<b>1841.50</b>	<b>1569.13</b>	<b>116.11</b>	<b>117.36</b>							
<b>STATE HYDRO</b>	<b>450.45</b>	<b>1778.00</b>	<b>67.00</b>	<b>80.80</b>	<b>64.55</b>	<b>120.60</b>	<b>125.17</b>	<b>1586.00</b>	<b>1841.50</b>	<b>1569.13</b>	<b>116.11</b>	<b>117.36</b>							
<b>PVT SECTOR</b>																			
ALLAIN DUHANGAN HPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00							
<b>ADHPL HYDRO</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>							
BASPA HPS	300.00	1213.00	47.00	40.55	36.47	86.28	111.19	1087.00	1204.53	1191.04	110.81	101.13							
<b>JHPL HYDRO</b>	<b>300.00</b>	<b>1213.00</b>	<b>47.00</b>	<b>40.55</b>	<b>36.47</b>	<b>86.28</b>	<b>111.19</b>	<b>1087.00</b>	<b>1204.53</b>	<b>1191.04</b>	<b>110.81</b>	<b>101.13</b>							

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			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
MALANA HPS	86.00	350.00	7.00	9.33	7.68	133.29	121.48	326.00	330.85	311.16	101.49	106.33						
<b>MPCL HYDRO</b>	<b>86.00</b>	<b>350.00</b>	<b>7.00</b>	<b>9.33</b>	<b>7.68</b>	<b>133.29</b>	<b>121.48</b>	<b>326.00</b>	<b>330.85</b>	<b>311.16</b>	<b>101.49</b>	<b>106.33</b>						
<b>PVT HYDRO</b>	<b>386.00</b>	<b>1563.00</b>	<b>54.00</b>	<b>49.88</b>	<b>44.15</b>	<b>92.37</b>	<b>112.98</b>	<b>1413.00</b>	<b>1535.38</b>	<b>1502.20</b>	<b>108.66</b>	<b>102.21</b>						
<b>CENTRAL SECTOR</b>																		
BAIRA SIUL HPS	198.00	741.00	22.00	16.70	12.73	75.91	131.19	626.00	584.55	467.36	93.38	125.07						
CHAMERA- I HPS	540.00	2100.00	76.00	55.36	49.44	72.84	111.97	1864.00	1933.25	1824.69	103.72	105.95						
CHAMERA- II HPS	300.00	1424.00	40.00	43.02	35.36	107.55	121.66	1210.00	1254.16	1274.08	103.65	98.44						
<b>NHPC HYDRO</b>	<b>1038.00</b>	<b>4265.00</b>	<b>138.00</b>	<b>115.08</b>	<b>97.53</b>	<b>83.39</b>	<b>117.99</b>	<b>3700.00</b>	<b>3771.96</b>	<b>3566.13</b>	<b>101.94</b>	<b>105.77</b>						
NATHPA JHAKRI HPS	1500.00	6400.00	305.00	259.30	214.95	85.02	120.63	5678.00	5967.26	5779.43	105.09	103.25						
<b>SJVNL HYDRO</b>	<b>1500.00</b>	<b>6400.00</b>	<b>305.00</b>	<b>259.30</b>	<b>214.95</b>	<b>85.02</b>	<b>120.63</b>	<b>5678.00</b>	<b>5967.26</b>	<b>5779.43</b>	<b>105.09</b>	<b>103.25</b>						
<b>CENTRAL HYDRO</b>	<b>2538.00</b>	<b>10665.00</b>	<b>443.00</b>	<b>374.38</b>	<b>312.48</b>	<b>84.51</b>	<b>119.81</b>	<b>9378.00</b>	<b>9739.22</b>	<b>9345.56</b>	<b>103.85</b>	<b>104.21</b>						
<b>TOTAL HYDRO</b>	<b>3374.45</b>	<b>14006.00</b>	<b>564.00</b>	<b>505.06</b>	<b>421.18</b>	<b>89.55</b>	<b>119.92</b>	<b>12377.00</b>	<b>13116.10</b>	<b>12416.89</b>	<b>105.97</b>	<b>105.63</b>						
<b>TOTAL GENERATION</b>	<b>3374.45</b>	<b>14006.00</b>	<b>564.00</b>	<b>505.06</b>	<b>421.18</b>	<b>89.55</b>	<b>119.92</b>	<b>12377.00</b>	<b>13116.10</b>	<b>12416.89</b>	<b>105.97</b>	<b>105.63</b>						
<b>JAMMU AND KASHMIR</b>																		
<b>STATE SECTOR</b>																		
PAMPORE GPS (Liq.)	175.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.28	0.00	0.00	0.00						
<b>J&amp;KPDC G.T</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>STATE THERMAL</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
BAGLIHAR HPS	450.00	1300.00	78.00	113.46	0.00	145.46	0.00	999.00	312.57	0.00	31.29	0.00						
CHENANI HPS	32.80	11.00	1.00	3.43	0.29	343.00	1182.76	9.00	44.56	4.73	495.11	942.07						
GANDHARBAL HPS	15.00	20.00	1.00	1.78	1.94	178.00	91.75	16.00	15.60	16.49	97.50	94.60						
KARGIL HPS	3.75	7.00	0.00	0.71	0.69	0.00	102.90	6.00	5.96	6.42	99.33	92.83						
LOWER JHELUM HPS	105.00	432.00	20.00	34.74	10.24	173.70	339.26	367.00	378.94	323.92	103.25	116.99						
MOHRA HPS	9.00	0.00	0.00	0.00	0.77	0.00	0.00	0.00	0.00	3.29	0.00	0.00						
PAHALGAM	4.50	9.00	1.00	0.12	0.00	12.00	0.00	9.00	4.87	0.00	54.11	0.00						
SEWA HPS	9.00	13.00	1.00	0.20	0.50	20.00	40.00	10.00	6.72	9.49	67.20	70.81						
STAKNA HPS	4.00	8.00	1.00	0.15	0.00	15.00	0.00	5.00	5.59	5.25	111.80	106.48						
UPPER SINDH HPS	127.60	566.00	24.00	15.74	13.04	65.58	120.71	509.00	288.68	367.49	56.72	78.55						
<b>J&amp;KPDC HYDRO</b>	<b>760.65</b>	<b>2366.00</b>	<b>127.00</b>	<b>170.33</b>	<b>27.47</b>	<b>134.12</b>	<b>620.06</b>	<b>1930.00</b>	<b>1063.49</b>	<b>737.08</b>	<b>55.10</b>	<b>144.28</b>						
<b>STATE HYDRO</b>	<b>760.65</b>	<b>2366.00</b>	<b>127.00</b>	<b>170.33</b>	<b>27.47</b>	<b>134.12</b>	<b>620.06</b>	<b>1930.00</b>	<b>1063.49</b>	<b>737.08</b>	<b>55.10</b>	<b>144.28</b>						
<b>CENTRAL SECTOR</b>																		
DULHASTI HPS	390.00	1907.00	73.00	102.74	88.55	140.74	116.02	1712.00	1940.35	1960.98	113.34	98.95						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 4

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - NORTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
SALAL HPS	690.00	3082.00	94.00	97.92	81.45	104.17	120.22	2840.00	2648.76	2849.72	93.27	92.95						
URI HPS	480.00	2486.00	71.00	191.50	60.67	269.72	315.64	2007.00	2228.74	2007.15	111.05	111.04						
<b>NHPC HYDRO</b>	<b>1560.00</b>	<b>7475.00</b>	<b>238.00</b>	<b>392.16</b>	<b>230.67</b>	<b>164.77</b>	<b>170.01</b>	<b>6559.00</b>	<b>6817.85</b>	<b>6817.85</b>	<b>103.95</b>	<b>100.00</b>						
<b>CENTRAL HYDRO</b>	<b>1560.00</b>	<b>7475.00</b>	<b>238.00</b>	<b>392.16</b>	<b>230.67</b>	<b>164.77</b>	<b>170.01</b>	<b>6559.00</b>	<b>6817.85</b>	<b>6817.85</b>	<b>103.95</b>	<b>100.00</b>						
<b>TOTAL THERMAL</b>	<b>175.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.28</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>TOTAL HYDRO</b>	<b>2320.65</b>	<b>9841.00</b>	<b>365.00</b>	<b>562.49</b>	<b>258.14</b>	<b>154.11</b>	<b>217.90</b>	<b>8489.00</b>	<b>7881.34</b>	<b>7554.93</b>	<b>92.84</b>	<b>104.32</b>						
<b>TOTAL GENERATION</b>	<b>2495.65</b>	<b>9841.00</b>	<b>365.00</b>	<b>562.49</b>	<b>258.14</b>	<b>154.11</b>	<b>217.90</b>	<b>8489.00</b>	<b>7881.62</b>	<b>7554.93</b>	<b>92.85</b>	<b>104.32</b>						
<b>PUNJAB</b>																		
<b>STATE SECTOR</b>																		
GH TPS (LEH.MOH.)	420.00	3265.00	290.00	313.03	219.78	107.94	142.43	2525.00	2629.95	2578.42	104.16	102.00	92.81	100.18	70.33	91.09	94.88	93.02
GH TPS II (LEH.MOH)	500.00	3047.00	313.00	241.88	0.00	77.28	0.00	2247.00	1166.22	0.00	51.90	0.00	84.14	78.83		84.50	68.90	
GND TPS(BHATINDA)	440.00	2439.00	192.00	241.61	274.86	125.84	87.90	1925.00	2162.68	2326.65	112.35	92.95	58.65	73.81	83.96	66.29	74.47	80.12
ROPAR TPS	1260.00	9200.00	775.00	758.96	904.42	97.93	83.92	6835.00	7240.60	7301.17	105.93	99.17	82.67	80.96	96.48	82.19	87.07	87.80
<b>PSEB THERMAL</b>	<b>2620.00</b>	<b>17951.00</b>	<b>1570.00</b>	<b>1555.48</b>	<b>1399.06</b>	<b>99.08</b>	<b>111.18</b>	<b>13532.00</b>	<b>13199.45</b>	<b>12206.24</b>	<b>97.54</b>	<b>108.14</b>	<b>80.54</b>	<b>82.81</b>	<b>88.70</b>	<b>80.98</b>	<b>84.95</b>	<b>87.24</b>
<b>STATE THERMAL</b>	<b>2620.00</b>	<b>17951.00</b>	<b>1570.00</b>	<b>1555.48</b>	<b>1399.06</b>	<b>99.08</b>	<b>111.18</b>	<b>13532.00</b>	<b>13199.45</b>	<b>12206.24</b>	<b>97.54</b>	<b>108.14</b>	<b>80.54</b>	<b>82.81</b>	<b>88.70</b>	<b>80.98</b>	<b>84.95</b>	<b>87.24</b>
ANANDPUR SAHIB HPS	134.00	720.00	55.00	45.44	37.12	82.62	122.41	558.00	595.37	587.46	106.70	101.35						
MUKERIAN HPS	207.00	1000.00	80.00	145.76	134.06	182.20	108.73	840.00	754.85	1175.29	89.86	64.23						
RANJIT SAGAR HPS	600.00	1500.00	78.00	104.96	75.92	134.56	138.25	1266.00	1298.92	1305.35	102.60	99.51						
SHANAN HPS	110.00	500.00	13.00	16.36	13.53	125.85	120.92	457.00	483.09	473.19	105.71	102.09						
U B D C HPS	91.35	350.00	16.00	29.37	29.63	183.56	99.12	300.00	285.29	329.48	95.10	86.59						
<b>PSEB HYDRO</b>	<b>1142.35</b>	<b>4070.00</b>	<b>242.00</b>	<b>341.89</b>	<b>290.26</b>	<b>141.28</b>	<b>117.79</b>	<b>3421.00</b>	<b>3417.52</b>	<b>3870.77</b>	<b>99.90</b>	<b>88.29</b>						
<b>STATE HYDRO</b>	<b>1142.35</b>	<b>4070.00</b>	<b>242.00</b>	<b>341.89</b>	<b>290.26</b>	<b>141.28</b>	<b>117.79</b>	<b>3421.00</b>	<b>3417.52</b>	<b>3870.77</b>	<b>99.90</b>	<b>88.29</b>						
<b>TOTAL THERMAL</b>	<b>2620.00</b>	<b>17951.00</b>	<b>1570.00</b>	<b>1555.48</b>	<b>1399.06</b>	<b>99.08</b>	<b>111.18</b>	<b>13532.00</b>	<b>13199.45</b>	<b>12206.24</b>	<b>97.54</b>	<b>108.14</b>	<b>80.54</b>	<b>82.81</b>	<b>88.70</b>	<b>80.98</b>	<b>84.95</b>	<b>87.24</b>
<b>TOTAL HYDRO</b>	<b>1142.35</b>	<b>4070.00</b>	<b>242.00</b>	<b>341.89</b>	<b>290.26</b>	<b>141.28</b>	<b>117.79</b>	<b>3421.00</b>	<b>3417.52</b>	<b>3870.77</b>	<b>99.90</b>	<b>88.29</b>						
<b>TOTAL GENERATION</b>	<b>3762.35</b>	<b>22021.00</b>	<b>1812.00</b>	<b>1897.37</b>	<b>1689.32</b>	<b>104.71</b>	<b>112.32</b>	<b>16953.00</b>	<b>16616.97</b>	<b>16077.01</b>	<b>98.02</b>	<b>103.36</b>						
<b>RAJASTHAN</b>																		
<b>STATE SECTOR</b>																		
DHOLPUR CCPP	330.00	2122.00	197.00	203.32	176.60	103.21	115.13	1553.00	1760.47	474.00	113.36	371.41						
RAMGARH CCPP	113.80	422.00	38.00	34.15	40.02	89.87	85.33	312.00	255.54	289.12	81.90	88.39						
<b>RRVUNL G.T</b>	<b>443.80</b>	<b>2544.00</b>	<b>235.00</b>	<b>237.47</b>	<b>216.62</b>	<b>101.05</b>	<b>109.63</b>	<b>1865.00</b>	<b>2016.01</b>	<b>763.12</b>	<b>108.10</b>	<b>264.18</b>						
CHHABRA TPP	0.00	908.00	130.00	0.00	0.00	0.00	0.00	368.00	0.00	0.00	0.00	0.00						
GIRAL TPS	125.00	871.00	89.00	33.48	64.35	37.62	52.03	613.00	275.41	121.37	44.93	226.92	47.85	36.00	69.19	44.34	33.38	28.02

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 5

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - NORTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
KOTA TPS	1045.00	8200.00	739.00	777.53	792.02	105.21	98.17	5968.00	6417.20	6106.25	107.53	105.09	95.05	100.01	101.87	86.53	93.04	88.53
SURATGARH TPS	1250.00	10152.00	990.00	937.45	935.59	94.69	100.20	7276.00	7206.80	7468.74	99.05	96.49	95.70	100.80	100.60	86.98	87.36	90.53
<b>RRVUNL THERMAL</b>	<b>2420.00</b>	<b>20131.00</b>	<b>1948.00</b>	<b>1748.46</b>	<b>1791.96</b>	<b>89.76</b>	<b>97.57</b>	<b>14225.00</b>	<b>13899.41</b>	<b>13696.36</b>	<b>97.71</b>	<b>101.48</b>	<b>90.73</b>	<b>97.11</b>	<b>99.53</b>	<b>84.35</b>	<b>87.02</b>	<b>88.17</b>
<b>STATE THERMAL</b>	<b>2863.80</b>	<b>22675.00</b>	<b>2183.00</b>	<b>1985.93</b>	<b>2008.58</b>	<b>90.97</b>	<b>98.87</b>	<b>16090.00</b>	<b>15915.42</b>	<b>14459.48</b>	<b>98.91</b>	<b>110.07</b>	<b>90.73</b>	<b>97.11</b>	<b>99.53</b>	<b>84.35</b>	<b>87.02</b>	<b>88.17</b>
ANOOPGARH HPS	9.00	5.00	1.00	1.22	0.00	122.00	0.00	4.00	3.52	1.75	88.00	201.14						
JAWAHAR SAGAR HPS	99.00	400.00	50.00	48.35	39.26	96.70	123.15	286.00	174.62	308.87	61.06	56.54						
MAHI BAJAJ HPS	140.00	220.00	24.00	24.02	30.71	100.08	78.22	148.00	80.49	205.75	54.39	39.12						
R P SAGAR HPS	172.00	600.00	73.00	72.34	63.83	99.10	113.33	429.00	242.32	478.50	56.48	50.64						
RMC MANGROL HPS	6.00	7.00	1.00	1.22	0.00	122.00	0.00	4.00	3.49	0.00	87.25	0.00						
SURATGARH HPS	4.00	3.00	0.00	0.00	0.00	0.00	0.00	3.00	0.03	0.00	1.00	0.00						
<b>RRVUNL HYDRO</b>	<b>430.00</b>	<b>1235.00</b>	<b>149.00</b>	<b>147.15</b>	<b>133.80</b>	<b>98.76</b>	<b>109.98</b>	<b>874.00</b>	<b>504.47</b>	<b>994.87</b>	<b>57.72</b>	<b>50.71</b>						
<b>STATE HYDRO</b>	<b>430.00</b>	<b>1235.00</b>	<b>149.00</b>	<b>147.15</b>	<b>133.80</b>	<b>98.76</b>	<b>109.98</b>	<b>874.00</b>	<b>504.47</b>	<b>994.87</b>	<b>57.72</b>	<b>50.71</b>						
<b>PVT SECTOR</b>																		
JALIPA KAPURDI TPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>JSWPTC THERMAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>PVT THERMAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>CENTRAL SECTOR</b>																		
BARSINGSAR LIGNITE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>NLC THERMAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
ANTA CCPP	413.00	2750.00	250.00	203.40	232.70	81.36	87.41	1988.00	1818.70	2031.90	91.48	89.51						
<b>NTPC G.T</b>	<b>413.00</b>	<b>2750.00</b>	<b>250.00</b>	<b>203.40</b>	<b>232.70</b>	<b>81.36</b>	<b>87.41</b>	<b>1988.00</b>	<b>1818.70</b>	<b>2031.90</b>	<b>91.48</b>	<b>89.51</b>						
<b>CENTRAL THERMAL</b>	<b>413.00</b>	<b>2750.00</b>	<b>250.00</b>	<b>203.40</b>	<b>232.70</b>	<b>81.36</b>	<b>87.41</b>	<b>1988.00</b>	<b>1818.70</b>	<b>2031.90</b>	<b>91.48</b>	<b>89.51</b>						
R.A.P.S.	740.00	3731.00	340.00	220.78	166.62	64.94	132.51	2716.00	1693.27	1855.69	62.34	91.25	47.60	40.10	30.26	41.19	34.67	38.00
<b>NPC NUCLEAR</b>	<b>740.00</b>	<b>3731.00</b>	<b>340.00</b>	<b>220.78</b>	<b>166.62</b>	<b>64.94</b>	<b>132.51</b>	<b>2716.00</b>	<b>1693.27</b>	<b>1855.69</b>	<b>62.34</b>	<b>91.25</b>	<b>47.60</b>	<b>40.10</b>	<b>30.26</b>	<b>41.19</b>	<b>34.67</b>	<b>38.00</b>
<b>CENTRAL NUCLEAR</b>	<b>740.00</b>	<b>3731.00</b>	<b>340.00</b>	<b>220.78</b>	<b>166.62</b>	<b>64.94</b>	<b>132.51</b>	<b>2716.00</b>	<b>1693.27</b>	<b>1855.69</b>	<b>62.34</b>	<b>91.25</b>	<b>47.60</b>	<b>40.10</b>	<b>30.26</b>	<b>41.19</b>	<b>34.67</b>	<b>38.00</b>
<b>TOTAL THERMAL</b>	<b>3276.80</b>	<b>25425.00</b>	<b>2433.00</b>	<b>2189.33</b>	<b>2241.28</b>	<b>89.98</b>	<b>97.68</b>	<b>18078.00</b>	<b>17734.12</b>	<b>16491.38</b>	<b>98.10</b>	<b>107.54</b>	<b>90.73</b>	<b>97.11</b>	<b>99.53</b>	<b>84.35</b>	<b>87.02</b>	<b>88.17</b>
<b>TOTAL NUCLEAR</b>	<b>740.00</b>	<b>3731.00</b>	<b>340.00</b>	<b>220.78</b>	<b>166.62</b>	<b>64.94</b>	<b>132.51</b>	<b>2716.00</b>	<b>1693.27</b>	<b>1855.69</b>	<b>62.34</b>	<b>91.25</b>	<b>47.60</b>	<b>40.10</b>	<b>30.26</b>	<b>41.19</b>	<b>34.67</b>	<b>38.00</b>
<b>TOTAL HYDRO</b>	<b>430.00</b>	<b>1235.00</b>	<b>149.00</b>	<b>147.15</b>	<b>133.80</b>	<b>98.76</b>	<b>109.98</b>	<b>874.00</b>	<b>504.47</b>	<b>994.87</b>	<b>57.72</b>	<b>50.71</b>						
<b>TOTAL GENERATION</b>	<b>4446.80</b>	<b>30391.00</b>	<b>2922.00</b>	<b>2557.26</b>	<b>2541.70</b>	<b>87.52</b>	<b>100.61</b>	<b>21668.00</b>	<b>19931.86</b>	<b>19341.94</b>	<b>91.99</b>	<b>103.05</b>						
<b>UTTAR PRADESH</b>																		
<b>STATE SECTOR</b>																		
ANPARA TPS	1630.00	11776.00	1050.00	1033.56	1038.40	98.43	99.53	8734.00	8657.96	8868.22	99.13	97.63	86.58	85.23	85.63	81.19	80.48	82.43

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - NORTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
HARDUAGANJ B	225.00	822.00	91.00	91.79	35.24	100.87	260.47	597.00	552.11	526.16	92.48	104.93	37.63	54.83	16.33	27.83	34.16	27.49
OBRA TPS	1362.00	5899.00	481.00	438.16	385.48	91.09	113.67	4337.00	3870.70	3963.77	89.25	97.65	43.62	43.24	33.43	44.34	40.67	38.75
PANKI TPS	210.00	1104.00	106.00	135.94	115.45	128.25	117.75	856.00	949.42	708.56	110.91	133.99	67.84	87.01	70.53	61.76	68.50	48.80
PARICHHA TPS	640.00	3836.00	322.00	356.21	193.69	110.62	183.91	2990.00	2215.45	1679.47	74.10	131.91	67.62	74.81	40.68	70.79	52.45	41.81
<b>UPRVNL THERMAL</b>	<b>4067.00</b>	<b>23437.00</b>	<b>2050.00</b>	<b>2055.66</b>	<b>1768.26</b>	<b>100.28</b>	<b>116.25</b>	<b>17514.00</b>	<b>16245.64</b>	<b>15746.18</b>	<b>92.76</b>	<b>103.17</b>	<b>64.27</b>	<b>67.94</b>	<b>54.89</b>	<b>61.90</b>	<b>59.07</b>	<b>55.62</b>
<b>STATE THERMAL</b>	<b>4067.00</b>	<b>23437.00</b>	<b>2050.00</b>	<b>2055.66</b>	<b>1768.26</b>	<b>100.28</b>	<b>116.25</b>	<b>17514.00</b>	<b>16245.64</b>	<b>15746.18</b>	<b>92.76</b>	<b>103.17</b>	<b>64.27</b>	<b>67.94</b>	<b>54.89</b>	<b>61.90</b>	<b>59.07</b>	<b>55.62</b>
E.Y.CANAL	6.00	8.00	0.00	0.79	0.00	0.00	0.00	6.00	9.03	1.00	150.50	903.00						
KHARA HPS	72.00	347.00	18.00	18.72	16.56	104.00	113.04	296.00	303.60	210.43	102.57	144.28						
MATATILLA HPS	30.00	130.00	20.00	13.66	3.04	68.30	449.34	100.00	98.79	55.73	98.79	177.27						
OBRA HPS	99.00	251.00	24.00	7.36	9.28	30.67	79.31	191.00	125.36	135.58	65.63	92.46						
RIHAND HPS	300.00	700.00	70.00	20.31	23.26	29.01	87.32	520.00	326.20	323.49	62.73	100.84						
SHEETLA	3.60	9.00	1.00	0.36	0.01	36.00	3600.00	7.00	1.69	1.02	24.14	165.69						
U.G.CANAL	15.60	25.00	2.00	2.42	2.83	121.00	85.51	19.00	15.88	16.79	83.58	94.58						
<b>UPJVNL HYDRO</b>	<b>526.20</b>	<b>1470.00</b>	<b>135.00</b>	<b>63.62</b>	<b>54.98</b>	<b>47.13</b>	<b>115.71</b>	<b>1139.00</b>	<b>880.55</b>	<b>744.04</b>	<b>77.31</b>	<b>118.35</b>						
<b>STATE HYDRO</b>	<b>526.20</b>	<b>1470.00</b>	<b>135.00</b>	<b>63.62</b>	<b>54.98</b>	<b>47.13</b>	<b>115.71</b>	<b>1139.00</b>	<b>880.55</b>	<b>744.04</b>	<b>77.31</b>	<b>118.35</b>						
<b>CENTRAL SECTOR</b>																		
AURAIYA CCPP	652.00	4530.00	382.00	371.20	348.00	97.17	106.67	3438.00	2759.50	3054.50	80.26	90.34						
DADRI CCPP	817.00	5700.00	496.00	403.20	416.40	81.29	96.83	4263.00	3888.00	3849.90	91.20	100.99						
<b>NTPC G.T</b>	<b>1469.00</b>	<b>10230.00</b>	<b>878.00</b>	<b>774.40</b>	<b>764.40</b>	<b>88.20</b>	<b>101.31</b>	<b>7701.00</b>	<b>6647.50</b>	<b>6904.40</b>	<b>86.32</b>	<b>96.28</b>						
DADRI (NCTPP)	840.00	6550.00	594.00	649.16	649.14	109.29	100.00	4909.00	5448.30	5325.84	110.99	102.30	95.05	103.87	103.87	88.55	98.27	96.06
RIHAND STPS	2000.00	15440.00	1416.00	1524.25	1421.09	107.64	107.26	11866.00	12547.08	12267.65	105.74	102.28	95.16	102.44	95.50	89.89	95.05	92.94
SINGRAULI STPS	2000.00	15270.00	1314.00	1488.31	1528.02	113.27	97.40	11485.00	11791.06	12044.06	102.66	97.90	88.31	100.02	102.69	87.01	89.33	91.24
TANDA TPS	440.00	3175.00	312.00	306.10	266.33	98.11	114.93	2361.00	2477.29	2605.82	104.93	95.07	95.31	93.51	81.36	81.30	85.31	89.73
UNCHAHAR TPS	1050.00	8062.00	736.00	787.81	815.41	107.04	96.62	6131.00	6310.93	6651.05	102.93	94.89	94.21	100.85	104.38	88.47	91.07	95.97
<b>NTPC THERMAL</b>	<b>6330.00</b>	<b>48497.00</b>	<b>4372.00</b>	<b>4755.63</b>	<b>4679.99</b>	<b>108.77</b>	<b>101.62</b>	<b>36752.00</b>	<b>38574.66</b>	<b>38894.42</b>	<b>104.96</b>	<b>99.18</b>	<b>92.83</b>	<b>100.98</b>	<b>99.37</b>	<b>87.97</b>	<b>92.33</b>	<b>93.10</b>
<b>CENTRAL THERMAL</b>	<b>7799.00</b>	<b>58727.00</b>	<b>5250.00</b>	<b>5530.03</b>	<b>5444.39</b>	<b>105.33</b>	<b>101.57</b>	<b>44453.00</b>	<b>45222.16</b>	<b>45798.82</b>	<b>101.73</b>	<b>98.74</b>	<b>92.83</b>	<b>100.98</b>	<b>99.37</b>	<b>87.97</b>	<b>92.33</b>	<b>93.10</b>
N.A.P.S.	440.00	1013.00	85.00	12.52	43.73	14.73	28.63	758.00	610.11	590.67	80.49	103.29	25.97	3.82	13.36	26.10	21.01	20.34
<b>NPC NUCLEAR</b>	<b>440.00</b>	<b>1013.00</b>	<b>85.00</b>	<b>12.52</b>	<b>43.73</b>	<b>14.73</b>	<b>28.63</b>	<b>758.00</b>	<b>610.11</b>	<b>590.67</b>	<b>80.49</b>	<b>103.29</b>	<b>25.97</b>	<b>3.82</b>	<b>13.36</b>	<b>26.10</b>	<b>21.01</b>	<b>20.34</b>
<b>CENTRAL NUCLEAR</b>	<b>440.00</b>	<b>1013.00</b>	<b>85.00</b>	<b>12.52</b>	<b>43.73</b>	<b>14.73</b>	<b>28.63</b>	<b>758.00</b>	<b>610.11</b>	<b>590.67</b>	<b>80.49</b>	<b>103.29</b>	<b>25.97</b>	<b>3.82</b>	<b>13.36</b>	<b>26.10</b>	<b>21.01</b>	<b>20.34</b>

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - NORTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>TOTAL THERMAL</b>	<b>11866.00</b>	<b>82164.00</b>	<b>7300.00</b>	<b>7585.69</b>	<b>7212.65</b>	<b>103.91</b>	<b>105.17</b>	<b>61967.00</b>	<b>61467.80</b>	<b>61545.00</b>	<b>99.19</b>	<b>99.87</b>	<b>81.30</b>	<b>88.05</b>	<b>81.30</b>	<b>77.44</b>	<b>79.13</b>	<b>78.02</b>
<b>TOTAL NUCLEAR</b>	<b>440.00</b>	<b>1013.00</b>	<b>85.00</b>	<b>12.52</b>	<b>43.73</b>	<b>14.73</b>	<b>28.63</b>	<b>758.00</b>	<b>610.11</b>	<b>590.67</b>	<b>80.49</b>	<b>103.29</b>	<b>25.97</b>	<b>3.82</b>	<b>13.36</b>	<b>26.10</b>	<b>21.01</b>	<b>20.34</b>
<b>TOTAL HYDRO</b>	<b>526.20</b>	<b>1470.00</b>	<b>135.00</b>	<b>63.62</b>	<b>54.98</b>	<b>47.13</b>	<b>115.71</b>	<b>1139.00</b>	<b>880.55</b>	<b>744.04</b>	<b>77.31</b>	<b>118.35</b>						
<b>TOTAL GENERATION</b>	<b>12832.20</b>	<b>84647.00</b>	<b>7520.00</b>	<b>7661.83</b>	<b>7311.36</b>	<b>101.89</b>	<b>104.79</b>	<b>63864.00</b>	<b>62958.46</b>	<b>62879.71</b>	<b>98.58</b>	<b>100.13</b>						
<b>UTTARAKHAND</b>																		
<b>STATE SECTOR</b>																		
CHIBRO (YAMUNA) HPS	240.00	790.00	30.00	37.23	31.18	124.10	119.40	688.00	761.42	650.90	110.67	116.98						
CHILLA HPS	144.00	736.00	40.00	53.54	55.56	133.85	96.36	629.00	617.16	657.07	98.12	93.93						
DHAKRANI HPS	33.75	155.00	6.00	7.58	6.40	126.33	118.44	134.00	133.37	129.35	99.53	103.11						
DHALIPUR HPS	51.00	225.00	9.00	11.37	9.12	126.33	124.67	194.00	203.66	181.52	104.98	112.20						
KHATIMA HPS	41.40	158.00	11.00	10.35	11.05	94.09	93.67	128.00	118.59	126.79	92.65	93.53						
KHODRI HPS	120.00	364.00	14.00	17.67	14.68	126.21	120.37	317.00	342.88	305.91	108.16	112.09						
KULHAL HPS	30.00	155.00	8.00	8.81	7.31	110.13	120.52	131.00	125.84	127.06	96.06	99.04						
MANERI BHALI - I HPS	90.00	465.00	33.00	33.84	31.34	102.55	107.98	382.00	329.63	383.17	86.29	86.03						
MANERI BHALI - II HPS	304.00	1566.00	74.00	60.02	0.00	81.11	0.00	1368.00	914.01	0.00	66.81	0.00						
MOHAMMADPUR HPS	9.30	34.00	3.00	4.52	3.52	150.67	128.41	25.00	31.68	26.39	126.72	120.05						
PATHRI HPS	20.40	90.00	6.00	9.63	11.04	160.50	87.23	71.00	71.35	64.41	100.49	110.77						
RAMGANGA HPS	198.00	225.00	50.00	38.72	29.31	77.44	132.11	115.00	157.38	83.35	136.85	188.82						
<b>UJVNL HYDRO</b>	<b>1281.85</b>	<b>4963.00</b>	<b>284.00</b>	<b>293.28</b>	<b>210.51</b>	<b>103.27</b>	<b>139.32</b>	<b>4182.00</b>	<b>3806.97</b>	<b>2735.92</b>	<b>91.03</b>	<b>139.15</b>						
<b>STATE HYDRO</b>	<b>1281.85</b>	<b>4963.00</b>	<b>284.00</b>	<b>293.28</b>	<b>210.51</b>	<b>103.27</b>	<b>139.32</b>	<b>4182.00</b>	<b>3806.97</b>	<b>2735.92</b>	<b>91.03</b>	<b>139.15</b>						
<b>PVT SECTOR</b>																		
VISHNU PRAYAG HPS	400.00	1775.00	62.00	73.56	33.83	118.65	217.44	1617.00	1882.35	1694.92	116.41	111.06						
<b>JPPVL HYDRO</b>	<b>400.00</b>	<b>1775.00</b>	<b>62.00</b>	<b>73.56</b>	<b>33.83</b>	<b>118.65</b>	<b>217.44</b>	<b>1617.00</b>	<b>1882.35</b>	<b>1694.92</b>	<b>116.41</b>	<b>111.06</b>						
<b>PVT HYDRO</b>	<b>400.00</b>	<b>1775.00</b>	<b>62.00</b>	<b>73.56</b>	<b>33.83</b>	<b>118.65</b>	<b>217.44</b>	<b>1617.00</b>	<b>1882.35</b>	<b>1694.92</b>	<b>116.41</b>	<b>111.06</b>						
<b>CENTRAL SECTOR</b>																		
DHAULI GANGA HPS	280.00	1100.00	33.00	42.76	43.35	129.58	98.64	1008.00	1032.68	1088.01	102.45	94.91						
TANAKPUR HPS	120.00	399.00	24.00	26.44	27.80	110.17	95.11	372.00	378.87	411.24	101.85	92.13						
<b>NHPC HYDRO</b>	<b>400.00</b>	<b>1499.00</b>	<b>57.00</b>	<b>69.20</b>	<b>71.15</b>	<b>121.40</b>	<b>97.26</b>	<b>1380.00</b>	<b>1411.55</b>	<b>1499.25</b>	<b>102.29</b>	<b>94.15</b>						
TEHRI ST-1 HPS	1000.00	2850.00	277.00	203.36	206.05	73.42	98.69	2049.00	2462.41	1982.02	120.18	124.24						
<b>THDC HYDRO</b>	<b>1000.00</b>	<b>2850.00</b>	<b>277.00</b>	<b>203.36</b>	<b>206.05</b>	<b>73.42</b>	<b>98.69</b>	<b>2049.00</b>	<b>2462.41</b>	<b>1982.02</b>	<b>120.18</b>	<b>124.24</b>						
<b>CENTRAL HYDRO</b>	<b>1400.00</b>	<b>4349.00</b>	<b>334.00</b>	<b>272.56</b>	<b>277.20</b>	<b>81.60</b>	<b>98.33</b>	<b>3429.00</b>	<b>3873.96</b>	<b>3481.27</b>	<b>112.98</b>	<b>111.28</b>						

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - NORTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>TOTAL HYDRO</b>	<b>3081.85</b>	<b>11087.00</b>	<b>680.00</b>	<b>639.40</b>	<b>521.54</b>	<b>94.03</b>	<b>122.60</b>	<b>9228.00</b>	<b>9563.28</b>	<b>7912.11</b>	<b>103.63</b>	<b>120.87</b>						
<b>TOTAL GENERATION</b>	<b>3081.85</b>	<b>11087.00</b>	<b>680.00</b>	<b>639.40</b>	<b>521.54</b>	<b>94.03</b>	<b>122.60</b>	<b>9228.00</b>	<b>9563.28</b>	<b>7912.11</b>	<b>103.63</b>	<b>120.87</b>						



## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - WESTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>WESTERN REGION</b>																		
<b>CHHATTISGARH</b>																		
<b>STATE SECTOR</b>																		
KORBA EAST V	500.00	3400.00	303.00	336.15	76.73	110.94	438.09	2522.00	2718.69	259.70	107.80	1046.86	81.45	90.36	41.25	80.86	88.44	47.05
KORBA-II	200.00	1580.00	140.00	134.27	136.18	95.91	98.60	1172.00	1045.61	1126.58	89.22	92.81	94.09	90.24	91.52	88.79	79.21	85.35
KORBA-III	240.00	1650.00	146.00	158.85	160.07	108.80	99.24	1228.00	1217.54	1220.82	99.15	99.73	81.77	88.96	89.64	77.53	76.86	77.07
KORBA-WEST TPS	840.00	5750.00	528.00	465.06	593.89	88.08	78.31	4222.00	4598.91	4365.23	108.93	105.35	84.49	74.41	95.03	76.15	82.95	78.74
<b>CSEB THERMAL</b>	<b>1780.00</b>	<b>12380.00</b>	<b>1117.00</b>	<b>1094.33</b>	<b>966.87</b>	<b>97.97</b>	<b>113.18</b>	<b>9144.00</b>	<b>9580.75</b>	<b>6972.33</b>	<b>104.78</b>	<b>137.41</b>	<b>84.35</b>	<b>82.63</b>	<b>84.94</b>	<b>78.99</b>	<b>83.00</b>	<b>77.47</b>
<b>STATE THERMAL</b>	<b>1780.00</b>	<b>12380.00</b>	<b>1117.00</b>	<b>1094.33</b>	<b>966.87</b>	<b>97.97</b>	<b>113.18</b>	<b>9144.00</b>	<b>9580.75</b>	<b>6972.33</b>	<b>104.78</b>	<b>137.41</b>	<b>84.35</b>	<b>82.63</b>	<b>84.94</b>	<b>78.99</b>	<b>83.00</b>	<b>77.47</b>
GANGREL HPS	10.00	32.00	1.00	0.00	0.00	0.00	0.00	22.00	29.12	23.70	132.36	122.87						
HASDEOBANGO HPS	120.00	310.00	20.00	5.70	7.76	28.50	73.45	270.00	194.62	202.72	72.08	96.00						
SIKASAR HPS	7.00	12.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	2.68	0.00	0.00						
<b>CSEB HYDRO</b>	<b>137.00</b>	<b>354.00</b>	<b>21.00</b>	<b>5.70</b>	<b>7.76</b>	<b>27.14</b>	<b>73.45</b>	<b>304.00</b>	<b>223.74</b>	<b>229.10</b>	<b>73.60</b>	<b>97.66</b>						
<b>STATE HYDRO</b>	<b>137.00</b>	<b>354.00</b>	<b>21.00</b>	<b>5.70</b>	<b>7.76</b>	<b>27.14</b>	<b>73.45</b>	<b>304.00</b>	<b>223.74</b>	<b>229.10</b>	<b>73.60</b>	<b>97.66</b>						
<b>PVT SECTOR</b>																		
OP JINDAL TPS	1000.00	5840.00	554.00	645.43	25.07	116.50	2574.51	4170.00	4402.38	25.07	105.57	17560.35						
<b>JPL THERMAL</b>	<b>1000.00</b>	<b>5840.00</b>	<b>554.00</b>	<b>645.43</b>	<b>25.07</b>	<b>116.50</b>	<b>2,574.5</b>	<b>4170.00</b>	<b>4402.38</b>	<b>25.07</b>	<b>105.57</b>	<b>17,560.</b>						
PATHADI TPP	0.00	526.00	100.00	0.00	0.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00						
<b>LANCO THERMAL</b>	<b>0.00</b>	<b>526.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>PVT THERMAL</b>	<b>1000.00</b>	<b>6366.00</b>	<b>654.00</b>	<b>645.43</b>	<b>25.07</b>	<b>98.69</b>	<b>2,574.5</b>	<b>4270.00</b>	<b>4402.38</b>	<b>25.07</b>	<b>103.10</b>	<b>17,560.</b>						
<b>CENTRAL SECTOR</b>																		
BHILAI IMP	0.00	876.00	120.00	0.00	0.00	0.00	0.00	536.00	0.00	0.00	0.00	0.00						
<b>BHILAI THERMAL</b>	<b>0.00</b>	<b>876.00</b>	<b>120.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>536.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
KORBA STPS	2100.00	16188.00	1487.00	1589.97	1592.21	106.92	99.86	11917.00	13024.27	13090.31	109.29	99.50	95.17	101.76	101.91	85.98	93.97	94.45
SIPAT STPS	1000.00	7369.00	855.00	468.75	0.00	54.82	0.00	4420.00	2718.96	0.00	61.51	0.00	88.71	101.32	0.00	83.21	79.61	0.00
<b>NTPC THERMAL</b>	<b>3100.00</b>	<b>23557.00</b>	<b>2342.00</b>	<b>2058.72</b>	<b>1592.21</b>	<b>87.90</b>	<b>129.30</b>	<b>16337.00</b>	<b>15743.23</b>	<b>13090.31</b>	<b>96.37</b>	<b>120.27</b>	<b>93.93</b>	<b>101.68</b>	<b>82.31</b>	<b>85.45</b>	<b>91.21</b>	<b>91.98</b>
<b>CENTRAL THERMAL</b>	<b>3100.00</b>	<b>24433.00</b>	<b>2462.00</b>	<b>2058.72</b>	<b>1592.21</b>	<b>83.62</b>	<b>129.30</b>	<b>16873.00</b>	<b>15743.23</b>	<b>13090.31</b>	<b>93.30</b>	<b>120.27</b>	<b>93.93</b>	<b>101.68</b>	<b>82.31</b>	<b>85.45</b>	<b>91.21</b>	<b>91.98</b>
<b>TOTAL THERMAL</b>	<b>5880.00</b>	<b>43179.00</b>	<b>4233.00</b>	<b>3798.48</b>	<b>2584.15</b>	<b>89.73</b>	<b>146.99</b>	<b>30287.00</b>	<b>29726.36</b>	<b>20087.71</b>	<b>98.15</b>	<b>147.98</b>	<b>90.04</b>	<b>93.94</b>	<b>83.28</b>	<b>82.90</b>	<b>87.97</b>	<b>86.36</b>
<b>TOTAL HYDRO</b>	<b>137.00</b>	<b>354.00</b>	<b>21.00</b>	<b>5.70</b>	<b>7.76</b>	<b>27.14</b>	<b>73.45</b>	<b>304.00</b>	<b>223.74</b>	<b>229.10</b>	<b>73.60</b>	<b>97.66</b>						
<b>TOTAL GENERATION</b>	<b>6017.00</b>	<b>43533.00</b>	<b>4254.00</b>	<b>3804.18</b>	<b>2591.91</b>	<b>89.43</b>	<b>146.77</b>	<b>30591.00</b>	<b>29950.10</b>	<b>20316.81</b>	<b>97.90</b>	<b>147.42</b>						
<b>GOA</b>																		
<b>PVT SECTOR</b>																		

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - WESTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
GOA GT (Liq.)	48.00	341.00	29.00	26.16	30.00	90.21	87.20	255.00	242.18	239.49	94.97	101.12						
<b>REL G.T</b>	<b>48.00</b>	<b>341.00</b>	<b>29.00</b>	<b>26.16</b>	<b>30.00</b>	<b>90.21</b>	<b>87.20</b>	<b>255.00</b>	<b>242.18</b>	<b>239.49</b>	<b>94.97</b>	<b>101.12</b>						
<b>PVT THERMAL</b>	<b>48.00</b>	<b>341.00</b>	<b>29.00</b>	<b>26.16</b>	<b>30.00</b>	<b>90.21</b>	<b>87.20</b>	<b>255.00</b>	<b>242.18</b>	<b>239.49</b>	<b>94.97</b>	<b>101.12</b>						
<b>TOTAL THERMAL</b>	<b>48.00</b>	<b>341.00</b>	<b>29.00</b>	<b>26.16</b>	<b>30.00</b>	<b>90.21</b>	<b>87.20</b>	<b>255.00</b>	<b>242.18</b>	<b>239.49</b>	<b>94.97</b>	<b>101.12</b>						
<b>TOTAL GENERATION</b>	<b>48.00</b>	<b>341.00</b>	<b>29.00</b>	<b>26.16</b>	<b>30.00</b>	<b>90.21</b>	<b>87.20</b>	<b>255.00</b>	<b>242.18</b>	<b>239.49</b>	<b>94.97</b>	<b>101.12</b>						
<b>GUJARAT</b>																		
<b>STATE SECTOR</b>																		
AKRIMOTA LIG TPS	250.00	1314.00	124.00	107.46	93.53	86.66	114.89	952.00	743.27	700.88	78.07	106.05	66.67	57.77	50.28	57.70	45.05	42.48
<b>GMDCL THERMAL</b>	<b>250.00</b>	<b>1314.00</b>	<b>124.00</b>	<b>107.46</b>	<b>93.53</b>	<b>86.66</b>	<b>114.89</b>	<b>952.00</b>	<b>743.27</b>	<b>700.88</b>	<b>78.07</b>	<b>106.05</b>	<b>66.67</b>	<b>57.77</b>	<b>50.28</b>	<b>57.70</b>	<b>45.05</b>	<b>42.48</b>
DHUVARAN CAPP	218.62	1630.00	141.00	86.01	127.78	61.00	67.31	1216.00	947.34	751.49	77.91	126.06						
UTRAN CAPP	144.00	1012.00	88.00	91.46	105.91	103.93	86.36	753.00	621.00	714.14	82.47	86.96						
<b>GSECL G.T</b>	<b>362.62</b>	<b>2642.00</b>	<b>229.00</b>	<b>177.47</b>	<b>233.69</b>	<b>77.50</b>	<b>75.94</b>	<b>1969.00</b>	<b>1568.34</b>	<b>1465.63</b>	<b>79.65</b>	<b>107.01</b>						
DHUVARAN TPS	220.00	1456.00	134.00	116.04	140.58	86.60	82.54	1062.00	979.15	958.15	92.20	102.19	81.87	70.89	85.89	73.14	67.43	65.99
GANDHI NAGAR TPS	870.00	5144.00	469.00	417.74	528.70	89.07	79.01	3769.00	4364.40	4142.22	115.80	105.36	72.46	64.54	81.68	65.64	76.01	72.14
KUTCH LIG. TPS	290.00	1845.00	164.00	104.34	126.84	63.62	82.26	1365.00	1005.53	1052.42	73.67	95.54	76.01	65.23	79.29	71.19	70.86	74.17
SIKKA REP. TPS	240.00	1600.00	143.00	124.39	131.29	86.99	94.74	1178.00	1050.20	1087.17	89.15	96.60	80.09	69.66	73.53	74.37	66.30	68.63
UKAI TPS	850.00	5054.00	488.00	434.14	482.07	88.96	90.06	3762.00	3574.08	3795.41	95.00	94.17	77.17	68.65	76.23	67.06	63.71	67.65
WANAKBORI TPS	1470.00	10726.00	873.00	1040.37	1065.33	119.17	97.66	8061.00	8076.07	7978.33	100.19	101.23	79.82	95.13	97.41	83.09	83.24	82.23
<b>GSECL THERMAL</b>	<b>3940.00</b>	<b>25825.00</b>	<b>2271.00</b>	<b>2237.02</b>	<b>2474.81</b>	<b>98.50</b>	<b>90.39</b>	<b>19197.00</b>	<b>19049.43</b>	<b>19013.70</b>	<b>99.23</b>	<b>100.19</b>	<b>77.47</b>	<b>77.79</b>	<b>86.06</b>	<b>73.85</b>	<b>74.68</b>	<b>74.54</b>
HAZIRA CAPP	156.10	1146.00	108.00	98.87	104.54	91.55	94.58	844.00	715.55	817.11	84.78	87.57						
<b>GSEGL G.T</b>	<b>156.10</b>	<b>1146.00</b>	<b>108.00</b>	<b>98.87</b>	<b>104.54</b>	<b>91.55</b>	<b>94.58</b>	<b>844.00</b>	<b>715.55</b>	<b>817.11</b>	<b>84.78</b>	<b>87.57</b>						
<b>STATE THERMAL</b>	<b>4708.72</b>	<b>30927.00</b>	<b>2732.00</b>	<b>2620.82</b>	<b>2906.57</b>	<b>95.93</b>	<b>90.17</b>	<b>22962.00</b>	<b>22076.59</b>	<b>21997.32</b>	<b>96.14</b>	<b>100.36</b>	<b>76.83</b>	<b>76.58</b>	<b>83.89</b>	<b>72.87</b>	<b>72.88</b>	<b>72.59</b>
KADANA HPS	240.00	230.00	20.00	19.55	23.17	97.75	84.38	180.00	76.49	226.06	42.49	33.84						
UKAI HPS	305.00	884.00	89.00	15.10	61.83	16.97	24.42	628.00	333.33	790.55	53.08	42.16						
<b>GSECL HYDRO</b>	<b>545.00</b>	<b>1114.00</b>	<b>109.00</b>	<b>34.65</b>	<b>85.00</b>	<b>31.79</b>	<b>40.76</b>	<b>808.00</b>	<b>409.82</b>	<b>1016.61</b>	<b>50.72</b>	<b>40.31</b>						
S SAROVAR CHPH HPS	250.00	280.00	27.00	42.80	31.15	158.52	137.40	214.00	230.19	221.21	107.57	104.06						
S SAROVAR RBPH HPS	1200.00	4450.00	329.00	119.76	350.44	36.40	34.17	3960.00	1715.97	3622.37	43.33	47.37						
<b>SSNNL HYDRO</b>	<b>1450.00</b>	<b>4730.00</b>	<b>356.00</b>	<b>162.56</b>	<b>381.59</b>	<b>45.66</b>	<b>42.60</b>	<b>4174.00</b>	<b>1946.16</b>	<b>3843.58</b>	<b>46.63</b>	<b>50.63</b>						
<b>STATE HYDRO</b>	<b>1995.00</b>	<b>5844.00</b>	<b>465.00</b>	<b>197.21</b>	<b>466.59</b>	<b>42.41</b>	<b>42.27</b>	<b>4982.00</b>	<b>2355.98</b>	<b>4860.19</b>	<b>47.29</b>	<b>48.48</b>						
<b>PVT SECTOR</b>																		
ESSAR CAPP	515.00	1900.00	160.00	174.13	156.40	108.83	111.34	1430.00	1236.08	1435.87	86.44	86.09						
<b>ESSAR G.T</b>	<b>515.00</b>	<b>1900.00</b>	<b>160.00</b>	<b>174.13</b>	<b>156.40</b>	<b>108.83</b>	<b>111.34</b>	<b>1430.00</b>	<b>1236.08</b>	<b>1435.87</b>	<b>86.44</b>	<b>86.09</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - WESTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
BARODA CCPP	160.00	1191.00	103.00	113.84	101.26	110.52	112.42	891.00	842.75	856.05	94.58	98.45						
GIPCL. GT IMP	0.00	313.00	29.00	96.74	89.14	333.59	108.53	236.00	796.88	857.14	337.66	92.97						
<b>GIPCL G.T</b>	<b>160.00</b>	<b>1504.00</b>	<b>132.00</b>	<b>210.58</b>	<b>190.40</b>	<b>159.53</b>	<b>110.60</b>	<b>1127.00</b>	<b>1639.63</b>	<b>1713.19</b>	<b>145.49</b>	<b>95.71</b>						
SURAT LIG. TPS	250.00	2080.00	256.00	151.08	185.47	59.02	81.46	1348.00	1217.75	1357.68	90.34	89.69						
<b>GIPCL THERMAL</b>	<b>250.00</b>	<b>2080.00</b>	<b>256.00</b>	<b>151.08</b>	<b>185.47</b>	<b>59.02</b>	<b>81.46</b>	<b>1348.00</b>	<b>1217.75</b>	<b>1357.68</b>	<b>90.34</b>	<b>89.69</b>						
PEGUTHAN CCPP	655.00	4839.00	441.00	428.59	388.48	97.19	110.32	3550.00	2854.87	2839.15	80.42	100.55						
<b>GTE CORP G.T</b>	<b>655.00</b>	<b>4839.00</b>	<b>441.00</b>	<b>428.59</b>	<b>388.48</b>	<b>97.19</b>	<b>110.32</b>	<b>3550.00</b>	<b>2854.87</b>	<b>2839.15</b>	<b>80.42</b>	<b>100.55</b>						
VATWA CCPP	100.00	732.00	73.00	56.21	49.54	77.00	113.46	550.00	583.35	445.37	106.06	130.98						
<b>TOR. POW. G.T</b>	<b>100.00</b>	<b>732.00</b>	<b>73.00</b>	<b>56.21</b>	<b>49.54</b>	<b>77.00</b>	<b>113.46</b>	<b>550.00</b>	<b>583.35</b>	<b>445.37</b>	<b>106.06</b>	<b>130.98</b>						
TORR POWER AEC	60.00	486.00	22.00	33.05	45.57	150.23	72.53	362.00	385.13	396.68	106.39	97.09	49.28	74.04	102.08	91.41	97.26	100.17
TORR POWER SAB.	330.00	2685.00	205.00	228.32	255.19	111.38	89.47	2034.00	2153.09	2261.08	105.85	95.22	83.50	92.99	103.94	93.39	98.86	103.81
<b>TOR. POW. THERMAL</b>	<b>390.00</b>	<b>3171.00</b>	<b>227.00</b>	<b>261.37</b>	<b>300.76</b>	<b>115.14</b>	<b>86.90</b>	<b>2396.00</b>	<b>2538.22</b>	<b>2657.76</b>	<b>105.94</b>	<b>95.50</b>	<b>78.23</b>	<b>90.08</b>	<b>103.65</b>	<b>93.08</b>	<b>98.61</b>	<b>103.25</b>
SUGEN CCPP	0.00	2535.00	308.00	0.00	0.00	0.00	0.00	308.00	0.00	0.00	0.00	0.00						
<b>TOR. POW. G.T</b>	<b>0.00</b>	<b>2535.00</b>	<b>308.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>308.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>PVT THERMAL</b>	<b>2070.00</b>	<b>16761.00</b>	<b>1597.00</b>	<b>1281.96</b>	<b>1271.05</b>	<b>80.27</b>	<b>100.86</b>	<b>10709.00</b>	<b>10069.90</b>	<b>10449.02</b>	<b>94.03</b>	<b>96.37</b>						
<b>CENTRAL SECTOR</b>																		
GANDHAR CCPP	648.00	4490.00	300.00	402.90	329.00	134.30	122.46	3334.00	3081.00	2965.73	92.41	103.89						
KAWAS CCPP	644.00	4500.00	357.00	314.90	162.80	88.21	193.43	3349.00	2481.00	2628.34	74.08	94.39						
<b>NTPC G.T</b>	<b>1292.00</b>	<b>8990.00</b>	<b>657.00</b>	<b>717.80</b>	<b>491.80</b>	<b>109.25</b>	<b>145.95</b>	<b>6683.00</b>	<b>5562.00</b>	<b>5594.07</b>	<b>83.23</b>	<b>99.43</b>						
<b>CENTRAL THERMAL</b>	<b>1292.00</b>	<b>8990.00</b>	<b>657.00</b>	<b>717.80</b>	<b>491.80</b>	<b>109.25</b>	<b>145.95</b>	<b>6683.00</b>	<b>5562.00</b>	<b>5594.07</b>	<b>83.23</b>	<b>99.43</b>						
KAKRAPARA	440.00	1013.00	92.00	89.51	191.53	97.29	46.73	736.00	1080.88	1495.11	146.86	72.29	28.10	27.34	58.51	25.34	37.22	51.48
<b>NPC NUCLEAR</b>	<b>440.00</b>	<b>1013.00</b>	<b>92.00</b>	<b>89.51</b>	<b>191.53</b>	<b>97.29</b>	<b>46.73</b>	<b>736.00</b>	<b>1080.88</b>	<b>1495.11</b>	<b>146.86</b>	<b>72.29</b>	<b>28.10</b>	<b>27.34</b>	<b>58.51</b>	<b>25.34</b>	<b>37.22</b>	<b>51.48</b>
<b>CENTRAL NUCLEAR</b>	<b>440.00</b>	<b>1013.00</b>	<b>92.00</b>	<b>89.51</b>	<b>191.53</b>	<b>97.29</b>	<b>46.73</b>	<b>736.00</b>	<b>1080.88</b>	<b>1495.11</b>	<b>146.86</b>	<b>72.29</b>	<b>28.10</b>	<b>27.34</b>	<b>58.51</b>	<b>25.34</b>	<b>37.22</b>	<b>51.48</b>
<b>TOTAL THERMAL</b>	<b>8070.72</b>	<b>56678.00</b>	<b>4986.00</b>	<b>4620.58</b>	<b>4669.42</b>	<b>92.67</b>	<b>98.95</b>	<b>40354.00</b>	<b>37708.49</b>	<b>38040.41</b>	<b>93.44</b>	<b>99.13</b>	<b>76.95</b>	<b>77.75</b>	<b>85.60</b>	<b>74.61</b>	<b>75.10</b>	<b>75.24</b>
<b>TOTAL NUCLEAR</b>	<b>440.00</b>	<b>1013.00</b>	<b>92.00</b>	<b>89.51</b>	<b>191.53</b>	<b>97.29</b>	<b>46.73</b>	<b>736.00</b>	<b>1080.88</b>	<b>1495.11</b>	<b>146.86</b>	<b>72.29</b>	<b>28.10</b>	<b>27.34</b>	<b>58.51</b>	<b>25.34</b>	<b>37.22</b>	<b>51.48</b>
<b>TOTAL HYDRO</b>	<b>1995.00</b>	<b>5844.00</b>	<b>465.00</b>	<b>197.21</b>	<b>466.59</b>	<b>42.41</b>	<b>42.27</b>	<b>4982.00</b>	<b>2355.98</b>	<b>4860.19</b>	<b>47.29</b>	<b>48.48</b>						
<b>TOTAL GENERATION</b>	<b>10505.72</b>	<b>63535.00</b>	<b>5543.00</b>	<b>4907.30</b>	<b>5327.54</b>	<b>88.53</b>	<b>92.11</b>	<b>46072.00</b>	<b>41145.35</b>	<b>44395.71</b>	<b>89.31</b>	<b>92.68</b>						
<b>MADHYA PRADESH</b>																		
<b>STATE SECTOR</b>																		
AMAR KANTAK	50.00	150.00	14.00	10.82	11.55	77.29	93.68	110.00	62.43	89.59	56.75	69.68	31.36	29.09	25.87	27.78	16.70	22.62
AMARKANTAK EXT TPS	450.00	2517.00	230.00	103.35	90.91	44.93	113.68	1847.00	723.48	687.05	39.17	105.30	68.70	57.88	50.91	62.35	45.67	43.37
SANJAY GANDHI TPS	1340.00	9166.00	814.00	695.62	688.49	85.46	101.04	6804.00	5680.52	3937.82	83.49	144.26	81.65	69.77	82.14	76.93	64.23	65.82

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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## STATE WISE DETAILS - WESTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
SATPURA TPS	1142.50	7848.00	717.00	628.02	741.69	87.59	84.67	5768.00	5410.14	5439.79	93.80	99.45	84.35	73.88	87.26	76.49	71.75	72.14
<b>MPPGCL THERMAL</b>	<b>2982.50</b>	<b>19681.00</b>	<b>1775.00</b>	<b>1437.81</b>	<b>1532.64</b>	<b>81.00</b>	<b>93.81</b>	<b>14529.00</b>	<b>11876.57</b>	<b>10154.25</b>	<b>81.74</b>	<b>116.96</b>	<b>79.72</b>	<b>69.70</b>	<b>79.94</b>	<b>74.04</b>	<b>64.75</b>	<b>65.49</b>
<b>STATE THERMAL</b>	<b>2982.50</b>	<b>19681.00</b>	<b>1775.00</b>	<b>1437.81</b>	<b>1532.64</b>	<b>81.00</b>	<b>93.81</b>	<b>14529.00</b>	<b>11876.57</b>	<b>10154.25</b>	<b>81.74</b>	<b>116.96</b>	<b>79.72</b>	<b>69.70</b>	<b>79.94</b>	<b>74.04</b>	<b>64.75</b>	<b>65.49</b>
BANSAGAR TONS-1 HPS	315.00	960.00	100.00	135.47	62.61	135.47	216.37	905.00	1006.66	906.71	111.23	111.02						
BANSAGAR TONS-II HPS	30.00	68.00	10.00	14.15	7.40	141.50	191.22	63.00	52.67	50.43	83.60	104.44						
BANSAGAR TONS-III	60.00	77.00	0.00	0.00	0.00	0.00	0.00	77.00	71.75	52.78	93.18	135.94						
BANSAGAR TONS-IV	20.00	80.00	12.00	8.40	4.38	70.00	191.78	67.00	32.27	15.44	48.16	209.00						
BARGI HPS	90.00	508.00	55.00	49.40	62.07	89.82	79.59	363.00	347.39	333.50	95.70	104.16						
BIRSINGHPUR HPS	20.00	45.00	5.00	0.00	0.00	0.00	0.00	40.00	41.76	40.97	104.40	101.93						
GANDHI SAGAR HPS	115.00	400.00	70.00	9.10	65.47	13.00	13.90	297.00	79.88	381.04	26.90	20.96						
MADHIKHERA HPS	40.00	74.00	11.00	4.62	0.00	42.00	0.00	64.00	98.23	11.49	153.48	854.92						
PENCH HPS	160.00	315.00	35.00	1.71	27.14	4.89	6.30	230.00	168.81	313.23	73.40	53.89						
RAJGHAT HPS	45.00	90.00	15.00	7.90	0.52	52.67	1519.23	80.00	121.01	50.63	151.26	239.01						
<b>MPPGCL HYDRO</b>	<b>895.00</b>	<b>2617.00</b>	<b>313.00</b>	<b>230.75</b>	<b>229.59</b>	<b>73.72</b>	<b>100.51</b>	<b>2186.00</b>	<b>2020.43</b>	<b>2156.22</b>	<b>92.43</b>	<b>93.70</b>						
RANI AVANTI BAI LODHI SAGAR	10.00	18.00	2.00	0.00	0.00	0.00	0.00	15.00	0.00	0.00	0.00	0.00						
<b>NVDA HYDRO</b>	<b>10.00</b>	<b>18.00</b>	<b>2.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>15.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>STATE HYDRO</b>	<b>905.00</b>	<b>2635.00</b>	<b>315.00</b>	<b>230.75</b>	<b>229.59</b>	<b>73.25</b>	<b>100.51</b>	<b>2201.00</b>	<b>2020.43</b>	<b>2156.22</b>	<b>91.80</b>	<b>93.70</b>						
<b>PVT SECTOR</b>																		
TAWA HPS	13.50	40.00	11.00	0.00	0.00	0.00	0.00	25.00	0.00	0.00	0.00	0.00						
<b>HEGL HYDRO</b>	<b>13.50</b>	<b>40.00</b>	<b>11.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>PVT HYDRO</b>	<b>13.50</b>	<b>40.00</b>	<b>11.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>25.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>CENTRAL SECTOR</b>																		
VINDHYACHAL STPS	3260.00	24940.00	2288.00	2338.46	2230.59	102.21	104.84	18792.00	19457.22	18918.89	103.54	102.85	94.33	96.41	91.97	87.34	90.43	90.76
<b>NTPC THERMAL</b>	<b>3260.00</b>	<b>24940.00</b>	<b>2288.00</b>	<b>2338.46</b>	<b>2230.59</b>	<b>102.21</b>	<b>104.84</b>	<b>18792.00</b>	<b>19457.22</b>	<b>18918.89</b>	<b>103.54</b>	<b>102.85</b>	<b>94.33</b>	<b>96.41</b>	<b>91.97</b>	<b>87.34</b>	<b>90.43</b>	<b>90.76</b>
<b>CENTRAL THERMAL</b>	<b>3260.00</b>	<b>24940.00</b>	<b>2288.00</b>	<b>2338.46</b>	<b>2230.59</b>	<b>102.21</b>	<b>104.84</b>	<b>18792.00</b>	<b>19457.22</b>	<b>18918.89</b>	<b>103.54</b>	<b>102.85</b>	<b>94.33</b>	<b>96.41</b>	<b>91.97</b>	<b>87.34</b>	<b>90.43</b>	<b>90.76</b>
INDIRA SAGAR HPS	1000.00	2600.00	184.00	140.96	287.99	76.61	48.95	2066.00	1253.00	2292.05	60.65	54.67						
OMKARESHWAR HPS	520.00	1167.00	71.00	66.31	128.09	93.39	51.77	962.00	640.81	483.20	66.61	132.62						
<b>NHDC HYDRO</b>	<b>1520.00</b>	<b>3767.00</b>	<b>255.00</b>	<b>207.27</b>	<b>416.08</b>	<b>81.28</b>	<b>49.81</b>	<b>3028.00</b>	<b>1893.81</b>	<b>2775.25</b>	<b>62.54</b>	<b>68.24</b>						
<b>CENTRAL HYDRO</b>	<b>1520.00</b>	<b>3767.00</b>	<b>255.00</b>	<b>207.27</b>	<b>416.08</b>	<b>81.28</b>	<b>49.81</b>	<b>3028.00</b>	<b>1893.81</b>	<b>2775.25</b>	<b>62.54</b>	<b>68.24</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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## STATE WISE DETAILS - WESTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>TOTAL THERMAL</b>	<b>6242.50</b>	<b>44621.00</b>	<b>4063.00</b>	<b>3776.27</b>	<b>3763.23</b>	<b>92.94</b>	<b>100.35</b>	<b>33321.00</b>	<b>31333.79</b>	<b>29073.14</b>	<b>94.04</b>	<b>107.78</b>	<b>87.34</b>	<b>84.14</b>	<b>87.01</b>	<b>81.11</b>	<b>78.61</b>	<b>79.92</b>
<b>TOTAL HYDRO</b>	<b>2438.50</b>	<b>6442.00</b>	<b>581.00</b>	<b>438.02</b>	<b>645.67</b>	<b>75.39</b>	<b>67.84</b>	<b>5254.00</b>	<b>3914.24</b>	<b>4931.47</b>	<b>74.50</b>	<b>79.37</b>						
<b>TOTAL GENERATION</b>	<b>8681.00</b>	<b>51063.00</b>	<b>4644.00</b>	<b>4214.29</b>	<b>4408.90</b>	<b>90.75</b>	<b>95.59</b>	<b>38575.00</b>	<b>35248.03</b>	<b>34004.61</b>	<b>91.38</b>	<b>103.66</b>						
<b>MAHARASHTRA</b>																		
<b>STATE SECTOR</b>																		
URAN CCPP	912.00	3810.00	326.00	404.37	301.15	124.04	134.28	2909.00	3251.38	2818.81	111.77	115.35						
<b>MAHAGENCO G.T</b>	<b>912.00</b>	<b>3810.00</b>	<b>326.00</b>	<b>404.37</b>	<b>301.15</b>	<b>124.04</b>	<b>134.28</b>	<b>2909.00</b>	<b>3251.38</b>	<b>2818.81</b>	<b>111.77</b>	<b>115.35</b>						
BHUSAWAL TPS	475.00	3026.00	273.00	283.26	267.48	103.76	105.90	2580.00	2253.78	2435.64	87.36	92.53	77.25	80.15	75.69	82.30	71.89	77.69
CHANDRAPUR(MAHARAS HTRA) STPS	2340.00	16530.00	1595.00	1399.67	1483.06	87.75	94.38	11910.00	10886.71	11565.83	91.41	94.13	91.62	80.40	85.19	77.12	70.49	74.89
KHAPARKHEDA TPS- II	840.00	6200.00	495.00	418.03	539.75	84.45	77.45	4725.00	4865.74	4784.88	102.98	101.69	79.21	66.89	86.37	85.23	87.77	86.31
KORADI TPS	1040.00	6725.00	610.00	474.81	555.50	77.84	85.47	5045.00	4382.46	4724.03	86.87	92.77	78.84	61.36	71.79	73.50	63.85	68.82
NASIK TPS	880.00	5925.00	472.00	476.85	580.40	101.03	82.16	4260.00	4049.81	4592.27	95.07	88.19	72.09	72.83	88.65	73.35	69.73	79.07
NEW PARLI TPS	250.00	1900.00	167.00	146.93	132.61	87.98	110.80	1415.00	681.51	767.28	48.16	88.82	89.78	78.99	71.30	85.76	41.30	65.49
PARAS EXP.	250.00	1900.00	167.00	117.42	41.36	70.31	283.90	1415.00	645.99	41.36	45.65	1561.87	89.78	63.13	22.24	85.76	39.15	22.24
PARAS TPS	55.00	354.00	35.00	31.59	34.13	90.26	92.56	256.00	262.12	243.95	102.39	107.45	85.53	77.20	83.41	70.52	72.21	67.20
PARLI TPS	670.00	4825.00	324.00	284.74	310.60	87.88	91.67	3658.00	3018.99	3136.84	82.53	96.24	65.00	57.12	62.31	82.72	68.27	70.94
<b>MAHAGENCO THERMAL</b>	<b>6800.00</b>	<b>47385.00</b>	<b>4138.00</b>	<b>3633.30</b>	<b>3944.89</b>	<b>87.80</b>	<b>92.10</b>	<b>35264.00</b>	<b>31047.11</b>	<b>32292.08</b>	<b>88.04</b>	<b>96.14</b>	<b>81.79</b>	<b>71.82</b>	<b>77.97</b>	<b>78.57</b>	<b>69.18</b>	<b>75.31</b>
<b>STATE THERMAL</b>	<b>7712.00</b>	<b>51195.00</b>	<b>4464.00</b>	<b>4037.67</b>	<b>4246.04</b>	<b>90.45</b>	<b>95.09</b>	<b>38173.00</b>	<b>34298.49</b>	<b>35110.89</b>	<b>89.85</b>	<b>97.69</b>	<b>81.79</b>	<b>71.82</b>	<b>77.97</b>	<b>78.57</b>	<b>69.18</b>	<b>75.31</b>
BHATGARH HPS	16.00	34.00	6.00	4.91	5.91	81.83	83.08	16.00	27.51	51.94	171.94	52.96						
BHATSA HPS	15.00	61.00	7.00	11.31	10.55	161.57	107.20	44.00	46.31	76.01	105.25	60.93						
BHIRA TAIL RACE HPS	80.00	70.00	4.00	4.65	4.10	116.25	113.41	54.00	51.97	70.99	96.24	73.21						
DHOM HPS	2.00	0.00	0.00	0.91	1.00	0.00	91.00	0.00	4.80	7.72	0.00	62.18						
DIMBHE HPS	5.00	10.00	2.00	3.20	2.86	160.00	111.89	8.00	11.88	14.52	148.50	81.82						
DUDH GANGA HPS	24.00	45.00	6.00	5.96	3.49	99.33	170.77	34.00	45.28	54.50	133.18	83.08						
ELDARI HPS	22.50	25.00	3.00	2.25	6.02	75.00	37.38	16.00	10.96	23.74	68.50	46.17						
GHATGHAR HPS	250.00	310.00	28.00	10.35	0.00	36.96	0.00	226.00	69.15	0.00	30.60	0.00						
KANHER HPS	4.00	7.00	1.00	0.00	0.72	0.00	0.00	5.00	4.64	10.63	92.80	43.65						
KHADAKWASLA(PANSHE T) HPS	8.00	25.00	3.00	4.54	10.59	151.33	42.87	17.00	23.60	35.07	138.82	67.29						
KHADAKWASLA(VARSAG ON) HPS	8.00	25.00	3.00	4.54	0.00	151.33	0.00	17.00	21.65	27.39	127.35	79.04						
KOYNA-I HPS	1960.00	3490.00	302.00	200.00	245.85	66.23	81.35	2488.00	2275.49	2811.64	91.46	80.93						
MANIKDOH HPS	6.00	5.00	1.00	1.17	2.23	117.00	52.47	4.00	2.68	8.42	67.00	31.83						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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## STATE WISE DETAILS - WESTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
PAITHON HPS	12.00	8.00	0.00	1.48	0.23	0.00	643.48	5.00	11.27	16.74	225.40	67.32						
PAWANA HPS	10.00	10.00	0.00	1.32	1.18	0.00	111.86	7.00	12.02	14.55	171.71	82.61						
RADHANAGRI HPS	4.80	8.00	1.00	0.52	0.57	52.00	91.23	5.00	4.02	7.71	80.40	52.14						
SURYA HPS	6.00	11.00	1.00	1.62	0.48	162.00	337.50	8.00	9.77	9.99	122.13	97.80						
TILLARI HPS	60.00	80.00	6.00	4.40	2.63	73.33	167.30	67.00	103.62	93.59	154.66	110.72						
UJJAINI HPS	12.00	10.00	0.00	3.64	0.29	0.00	1255.17	7.00	26.86	40.26	383.71	66.72						
VAITARNA HPS	61.50	129.00	6.00	4.59	17.95	76.50	25.57	63.00	77.39	107.80	122.84	71.79						
VEER HPS	9.00	22.00	2.00	4.90	5.91	245.00	82.91	14.00	27.43	37.94	195.93	72.30						
WARNA HPS	16.00	45.00	6.00	4.21	3.70	70.17	113.78	31.00	27.12	52.92	87.48	51.25						
<b>MAHAGENCO HYDRO</b>	<b>2591.80</b>	<b>4430.00</b>	<b>388.00</b>	<b>280.47</b>	<b>326.26</b>	<b>72.29</b>	<b>85.97</b>	<b>3136.00</b>	<b>2895.42</b>	<b>3574.07</b>	<b>92.33</b>	<b>81.01</b>						
<b>STATE HYDRO</b>	<b>2591.80</b>	<b>4430.00</b>	<b>388.00</b>	<b>280.47</b>	<b>326.26</b>	<b>72.29</b>	<b>85.97</b>	<b>3136.00</b>	<b>2895.42</b>	<b>3574.07</b>	<b>92.33</b>	<b>81.01</b>						
<b>PVT SECTOR</b>																		
DAHANU TPS	500.00	4200.00	330.00	372.45	392.43	112.86	94.91	3120.00	3302.04	3323.61	105.83	99.35	88.71	100.12	105.49	94.55	100.06	100.72
<b>RIL (DAHANU) THERMAL</b>	<b>500.00</b>	<b>4200.00</b>	<b>330.00</b>	<b>372.45</b>	<b>392.43</b>	<b>112.86</b>	<b>94.91</b>	<b>3120.00</b>	<b>3302.04</b>	<b>3323.61</b>	<b>105.83</b>	<b>99.35</b>	<b>88.71</b>	<b>100.12</b>	<b>105.49</b>	<b>94.55</b>	<b>100.06</b>	<b>100.72</b>
TROMBAY CCPP	180.00	1278.00	122.00	123.65	118.66	101.35	104.21	924.00	727.29	986.35	78.71	73.74						
<b>TATA PCL G.T</b>	<b>180.00</b>	<b>1278.00</b>	<b>122.00</b>	<b>123.65</b>	<b>118.66</b>	<b>101.35</b>	<b>104.21</b>	<b>924.00</b>	<b>727.29</b>	<b>986.35</b>	<b>78.71</b>	<b>73.74</b>						
TROMBAY TPS	1150.00	9332.00	838.00	751.96	740.28	89.73	101.58	7197.00	6955.32	6685.35	96.64	104.04	78.89	87.89	86.52	88.50	91.64	88.08
<b>TATA PCL THERMAL</b>	<b>1150.00</b>	<b>9332.00</b>	<b>838.00</b>	<b>751.96</b>	<b>740.28</b>	<b>89.73</b>	<b>101.58</b>	<b>7197.00</b>	<b>6955.32</b>	<b>6685.35</b>	<b>96.64</b>	<b>104.04</b>	<b>78.89</b>	<b>87.89</b>	<b>86.52</b>	<b>88.50</b>	<b>91.64</b>	<b>88.08</b>
<b>PVT THERMAL</b>	<b>1830.00</b>	<b>14810.00</b>	<b>1290.00</b>	<b>1248.06</b>	<b>1251.37</b>	<b>96.75</b>	<b>99.74</b>	<b>11241.00</b>	<b>10984.65</b>	<b>10995.31</b>	<b>97.72</b>	<b>99.90</b>	<b>81.87</b>	<b>91.59</b>	<b>92.27</b>	<b>90.33</b>	<b>94.19</b>	<b>91.91</b>
BHANDARDHARA HPS	44.00	96.00	2.00	1.83	1.78	91.50	102.81	69.00	49.91	105.39	72.33	47.36						
<b>MAHAGENCO HYDRO</b>	<b>44.00</b>	<b>96.00</b>	<b>2.00</b>	<b>1.83</b>	<b>1.78</b>	<b>91.50</b>	<b>102.81</b>	<b>69.00</b>	<b>49.91</b>	<b>105.39</b>	<b>72.33</b>	<b>47.36</b>						
BHIRA PSU HPS	150.00	0.00	0.00	36.90	34.33	0.00	107.49	0.00	269.06	476.73	0.00	56.44						
BHIVPURI HPS	72.00	250.00	25.00	37.85	13.12	151.40	288.49	181.00	193.35	199.77	106.82	96.79						
KHOPOLI HPS	72.00	250.00	22.00	17.37	20.42	78.95	85.06	192.00	223.13	208.52	116.21	107.01						
<b>TATA MAH. HYDRO</b>	<b>294.00</b>	<b>500.00</b>	<b>47.00</b>	<b>92.12</b>	<b>67.87</b>	<b>196.00</b>	<b>135.73</b>	<b>373.00</b>	<b>685.54</b>	<b>885.02</b>	<b>183.79</b>	<b>77.46</b>						
BHIRA (OLD) HPS	150.00	950.00	64.00	12.72	11.48	19.88	110.80	747.00	131.43	305.51	17.59	43.02						
<b>HYDRO</b>	<b>150.00</b>	<b>950.00</b>	<b>64.00</b>	<b>12.72</b>	<b>11.48</b>	<b>19.88</b>	<b>110.80</b>	<b>747.00</b>	<b>131.43</b>	<b>305.51</b>	<b>17.59</b>	<b>43.02</b>						
<b>PVT HYDRO</b>	<b>488.00</b>	<b>1546.00</b>	<b>113.00</b>	<b>106.67</b>	<b>81.13</b>	<b>94.40</b>	<b>131.48</b>	<b>1189.00</b>	<b>866.88</b>	<b>1295.92</b>	<b>72.91</b>	<b>66.89</b>						
<b>CENTRAL SECTOR</b>																		
RATNAGIRI CCPP I	740.00	0.00	0.00	221.46	0.00	0.00	0.00	0.00	804.02	0.00	0.00	0.00						
RATNAGIRI CCPP II	740.00	4800.00	400.00	22.34	396.18	5.59	5.64	3600.00	1590.79	2407.16	44.19	66.09						
RATNAGIRI CCPP III	740.00	4800.00	400.00	0.00	467.63	0.00	0.00	3600.00	1821.66	712.27	50.60	255.75						

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - WESTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>RGPPL G.T</b>	<b>2220.00</b>	<b>9600.00</b>	<b>800.00</b>	<b>243.80</b>	<b>863.81</b>	<b>30.48</b>	<b>28.22</b>	<b>7200.00</b>	<b>4216.47</b>	<b>3119.43</b>	<b>58.56</b>	<b>135.17</b>						
<b>CENTRAL THERMAL</b>	<b>2220.00</b>	<b>9600.00</b>	<b>800.00</b>	<b>243.80</b>	<b>863.81</b>	<b>30.48</b>	<b>28.22</b>	<b>7200.00</b>	<b>4216.47</b>	<b>3119.43</b>	<b>58.56</b>	<b>135.17</b>						
TARAPUR	1400.00	7253.00	635.00	422.47	575.43	66.53	73.42	5356.00	4605.13	5607.90	85.98	82.12	60.96	40.56	55.24	57.97	49.84	60.69
<b>NPC NUCLEAR</b>	<b>1400.00</b>	<b>7253.00</b>	<b>635.00</b>	<b>422.47</b>	<b>575.43</b>	<b>66.53</b>	<b>73.42</b>	<b>5356.00</b>	<b>4605.13</b>	<b>5607.90</b>	<b>85.98</b>	<b>82.12</b>	<b>60.96</b>	<b>40.56</b>	<b>55.24</b>	<b>57.97</b>	<b>49.84</b>	<b>60.69</b>
<b>CENTRAL NUCLEAR</b>	<b>1400.00</b>	<b>7253.00</b>	<b>635.00</b>	<b>422.47</b>	<b>575.43</b>	<b>66.53</b>	<b>73.42</b>	<b>5356.00</b>	<b>4605.13</b>	<b>5607.90</b>	<b>85.98</b>	<b>82.12</b>	<b>60.96</b>	<b>40.56</b>	<b>55.24</b>	<b>57.97</b>	<b>49.84</b>	<b>60.69</b>
<b>TOTAL THERMAL</b>	<b>11762.00</b>	<b>75605.00</b>	<b>6554.00</b>	<b>5529.53</b>	<b>6361.22</b>	<b>84.37</b>	<b>86.93</b>	<b>56614.00</b>	<b>49499.61</b>	<b>49225.63</b>	<b>87.43</b>	<b>100.56</b>	<b>81.81</b>	<b>75.68</b>	<b>80.77</b>	<b>80.87</b>	<b>74.06</b>	<b>78.69</b>
<b>TOTAL NUCLEAR</b>	<b>1400.00</b>	<b>7253.00</b>	<b>635.00</b>	<b>422.47</b>	<b>575.43</b>	<b>66.53</b>	<b>73.42</b>	<b>5356.00</b>	<b>4605.13</b>	<b>5607.90</b>	<b>85.98</b>	<b>82.12</b>	<b>60.96</b>	<b>40.56</b>	<b>55.24</b>	<b>57.97</b>	<b>49.84</b>	<b>60.69</b>
<b>TOTAL HYDRO</b>	<b>3079.80</b>	<b>5976.00</b>	<b>501.00</b>	<b>387.14</b>	<b>407.39</b>	<b>77.27</b>	<b>95.03</b>	<b>4325.00</b>	<b>3762.30</b>	<b>4869.99</b>	<b>86.99</b>	<b>77.25</b>						
<b>TOTAL GENERATION</b>	<b>16241.80</b>	<b>88834.00</b>	<b>7690.00</b>	<b>6339.14</b>	<b>7344.04</b>	<b>82.43</b>	<b>86.32</b>	<b>66295.00</b>	<b>57867.04</b>	<b>59703.52</b>	<b>87.29</b>	<b>96.92</b>						

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>SOUTHERN REGION</b>																		
<b>ANDHRA PRADESH</b>																		
<b>STATE SECTOR</b>																		
VIJESWARAN CCPP	272.00	1570.00	137.00	114.89	86.49	83.86	132.84	1172.00	1155.36	720.39	98.58	160.38						
<b>APGENCO G.T</b>	<b>272.00</b>	<b>1570.00</b>	<b>137.00</b>	<b>114.89</b>	<b>86.49</b>	<b>83.86</b>	<b>132.84</b>	<b>1172.00</b>	<b>1155.36</b>	<b>720.39</b>	<b>98.58</b>	<b>160.38</b>						
Dr. N.TATA RAO TPS	1260.00	10874.00	943.00	931.50	920.13	98.78	101.24	7575.00	7692.28	7007.33	101.55	109.77	84.81	99.37	98.15	87.58	92.50	84.26
KOTHAGUDEM TPS	680.00	5662.00	507.00	395.04	468.41	77.92	84.34	4186.00	3254.57	3681.03	77.75	88.41	100.21	78.08	92.59	93.27	72.52	82.02
KOTHAGUDEM TPS	500.00	3984.00	348.00	193.88	347.04	55.71	55.87	2956.00	2645.72	2935.88	89.50	90.12	93.55	52.12	93.29	89.58	80.17	88.97
RAMAGUNDEM - B TPS	62.50	417.00	42.00	46.75	42.89	111.31	109.00	374.00	335.10	371.01	89.60	90.32	89.61	100.54	92.24	89.95	81.24	89.94
RAYALASEEMA TPS	840.00	6704.00	592.00	611.28	450.12	103.26	135.80	4984.00	4932.79	2964.30	98.97	166.41	94.73	97.81	95.62	89.60	89.52	80.25
<b>APGENCO THERMAL</b>	<b>3342.50</b>	<b>27641.00</b>	<b>2432.00</b>	<b>2178.45</b>	<b>2228.59</b>	<b>89.57</b>	<b>97.75</b>	<b>20075.00</b>	<b>18860.46</b>	<b>16959.55</b>	<b>93.95</b>	<b>111.21</b>	<b>91.83</b>	<b>87.60</b>	<b>95.54</b>	<b>89.59</b>	<b>85.58</b>	<b>83.94</b>
<b>STATE THERMAL</b>	<b>3614.50</b>	<b>29211.00</b>	<b>2569.00</b>	<b>2293.34</b>	<b>2315.08</b>	<b>89.27</b>	<b>99.06</b>	<b>21247.00</b>	<b>20015.82</b>	<b>17679.94</b>	<b>94.21</b>	<b>113.21</b>	<b>91.83</b>	<b>87.60</b>	<b>95.54</b>	<b>89.59</b>	<b>85.58</b>	<b>83.94</b>
DONKARAYI HPS	25.00	105.00	12.00	4.66	15.29	38.83	30.48	70.00	96.20	88.86	137.43	108.26						
HAMPI HPS	36.00	0.00	0.00	8.69	9.34	0.00	93.04	0.00	74.63	66.37	0.00	112.45						
LOWER SILERU HPS	460.00	1115.00	96.00	59.24	125.43	61.71	47.23	787.00	981.96	887.23	124.77	110.68						
MACHKUND HPS	114.75	700.00	60.00	30.59	7.74	50.98	395.22	526.00	498.45	343.53	94.76	145.10						
NAGARJUN SGR HPS	810.00	1725.00	98.00	18.99	36.48	19.38	52.06	1435.00	920.43	2026.49	64.14	45.42						
NAGARJUN SGR LBC	60.00	75.00	11.00	8.30	7.10	75.45	116.90	65.00	86.13	100.30	132.51	85.87						
NAGARJUN SGR TPD	0.00	100.00	14.00	0.00	0.00	0.00	0.00	58.00	0.00	0.00	0.00	0.00						
NAGARJUN SGR RBC HPS	90.00	155.00	23.00	22.78	24.18	99.04	94.21	126.00	163.83	198.63	130.02	82.48						
NIZAM SAGAR HPS	10.00	10.00	1.00	2.68	1.02	268.00	262.75	7.00	12.05	3.48	172.14	346.26						
PENNA AHOBILAM HPS	20.00	8.00	1.00	0.00	0.00	0.00	0.00	7.00	1.47	2.61	21.00	56.32						
POCHAMPAD HPS	27.00	90.00	10.00	12.61	10.11	126.10	124.73	66.00	44.65	41.86	67.65	106.67						
PRIYADARSHNI JURALA HPS	78.00	150.00	7.00	7.24	0.00	103.43	0.00	150.00	115.26	0.00	76.84	0.00						
SINGUR HPS	15.00	8.00	0.00	0.00	1.73	0.00	0.00	5.00	5.73	2.93	114.60	195.56						
SMALL HYDRO	15.00	0.00	0.00	1.64	2.34	0.00	70.09	0.00	8.63	11.07	0.00	77.96						
SRISAILAM HPS	770.00	1800.00	103.00	26.62	71.81	25.84	37.07	1458.00	1267.64	1810.54	86.94	70.01						
SRISAILAM LB HPS	900.00	2195.00	126.00	25.38	63.18	20.14	40.17	1779.00	1460.23	2175.79	82.08	67.11						
T B DAM HPS	36.00	170.00	16.00	7.81	11.36	48.81	68.75	129.00	81.02	99.80	62.81	81.18						
UPPER SILERU HPS	240.00	455.00	40.00	35.38	53.63	88.45	65.97	310.00	427.36	343.24	137.86	124.51						
<b>APGENCO HYDRO</b>	<b>3706.75</b>	<b>8861.00</b>	<b>618.00</b>	<b>272.61</b>	<b>440.74</b>	<b>44.11</b>	<b>61.85</b>	<b>6978.00</b>	<b>6245.67</b>	<b>8202.73</b>	<b>89.51</b>	<b>76.14</b>						



**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
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			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>STATE HYDRO</b>	<b>3706.75</b>	<b>8861.00</b>	<b>618.00</b>	<b>272.61</b>	<b>440.74</b>	<b>44.11</b>	<b>61.85</b>	<b>6978.00</b>	<b>6245.67</b>	<b>8202.73</b>	<b>89.51</b>	<b>76.14</b>						
<b>PVT SECTOR</b>																		
PEDDAPURAM CCPP	220.00	881.00	75.00	89.51	77.50	119.35	115.50	663.00	730.45	874.43	110.17	83.53						
<b>BSES(P) G.T</b>	<b>220.00</b>	<b>881.00</b>	<b>75.00</b>	<b>89.51</b>	<b>77.50</b>	<b>119.35</b>	<b>115.50</b>	<b>663.00</b>	<b>730.45</b>	<b>874.43</b>	<b>110.17</b>	<b>83.53</b>						
GAUTAMI CCPP	0.00	468.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>GAUTAMI G.T</b>	<b>0.00</b>	<b>468.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
JEGURUPADU CCPP	455.40	1387.00	94.00	74.76	119.28	79.53	62.68	847.00	972.74	960.44	114.85	101.28						
<b>GVKP&amp;IL G.T</b>	<b>455.40</b>	<b>1387.00</b>	<b>94.00</b>	<b>74.76</b>	<b>119.28</b>	<b>79.53</b>	<b>62.68</b>	<b>847.00</b>	<b>972.74</b>	<b>960.44</b>	<b>114.85</b>	<b>101.28</b>						
KONASEEMA CCPP	0.00	382.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>KONA G.T</b>	<b>0.00</b>	<b>382.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
KONDAPALLI CCPP	350.00	2121.00	180.00	189.84	185.10	105.47	102.56	1596.00	1684.51	1685.50	105.55	99.94						
<b>KONDAPALI G.T</b>	<b>350.00</b>	<b>2121.00</b>	<b>180.00</b>	<b>189.84</b>	<b>185.10</b>	<b>105.47</b>	<b>102.56</b>	<b>1596.00</b>	<b>1684.51</b>	<b>1685.50</b>	<b>105.55</b>	<b>99.94</b>						
LVS POWER DG	36.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>LVS POWER D.G</b>	<b>36.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
GODAVARI CCPP	208.00	1220.00	107.00	138.53	120.78	129.47	114.70	909.00	1031.28	1101.60	113.45	93.62						
<b>SPGL G.T</b>	<b>208.00</b>	<b>1220.00</b>	<b>107.00</b>	<b>138.53</b>	<b>120.78</b>	<b>129.47</b>	<b>114.70</b>	<b>909.00</b>	<b>1031.28</b>	<b>1101.60</b>	<b>113.45</b>	<b>93.62</b>						
VEMAGIRI CCPP	370.00	391.00	33.00	122.76	0.00	372.00	0.00	293.00	336.63	0.00	114.89	0.00						
<b>VEMAGIRI G.T</b>	<b>370.00</b>	<b>391.00</b>	<b>33.00</b>	<b>122.76</b>	<b>0.00</b>	<b>372.00</b>	<b>0.00</b>	<b>293.00</b>	<b>336.63</b>	<b>0.00</b>	<b>114.89</b>	<b>0.00</b>						
<b>PVT THERMAL</b>	<b>1640.20</b>	<b>6850.00</b>	<b>489.00</b>	<b>615.40</b>	<b>502.66</b>	<b>125.85</b>	<b>122.43</b>	<b>4308.00</b>	<b>4755.61</b>	<b>4621.97</b>	<b>110.39</b>	<b>102.89</b>						
GUNTUR HPS	3.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>GUNTUR HYDRO</b>	<b>3.75</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>PVT HYDRO</b>	<b>3.75</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>CENTRAL SECTOR</b>																		
RAMAGUNDEM STPS	2600.00	20000.00	1504.00	1970.75	1822.05	131.03	108.16	14635.00	15923.11	14947.76	108.80	106.53	77.75	101.88	94.19	85.29	92.79	87.11
SIMHADRI	1000.00	7700.00	713.00	771.34	767.22	108.18	100.54	5632.00	6327.86	5560.24	112.36	113.81	95.83	103.67	103.12	85.33	95.88	84.25
<b>NTPC THERMAL</b>	<b>3600.00</b>	<b>27700.00</b>	<b>2217.00</b>	<b>2742.09</b>	<b>2589.27</b>	<b>123.68</b>	<b>105.90</b>	<b>20267.00</b>	<b>22250.97</b>	<b>20508.00</b>	<b>109.79</b>	<b>108.50</b>	<b>82.77</b>	<b>102.38</b>	<b>96.67</b>	<b>85.30</b>	<b>93.65</b>	<b>86.31</b>
<b>CENTRAL THERMAL</b>	<b>3600.00</b>	<b>27700.00</b>	<b>2217.00</b>	<b>2742.09</b>	<b>2589.27</b>	<b>123.68</b>	<b>105.90</b>	<b>20267.00</b>	<b>22250.97</b>	<b>20508.00</b>	<b>109.79</b>	<b>108.50</b>	<b>82.77</b>	<b>102.38</b>	<b>96.67</b>	<b>85.30</b>	<b>93.65</b>	<b>86.31</b>
<b>TOTAL THERMAL</b>	<b>8854.70</b>	<b>63761.00</b>	<b>5275.00</b>	<b>5650.83</b>	<b>5407.01</b>	<b>107.12</b>	<b>104.51</b>	<b>45822.00</b>	<b>47022.40</b>	<b>42809.91</b>	<b>102.62</b>	<b>109.84</b>	<b>87.13</b>	<b>95.26</b>	<b>96.15</b>	<b>87.35</b>	<b>89.79</b>	<b>85.23</b>
<b>TOTAL HYDRO</b>	<b>3710.50</b>	<b>8861.00</b>	<b>618.00</b>	<b>272.61</b>	<b>440.74</b>	<b>44.11</b>	<b>61.85</b>	<b>6978.00</b>	<b>6245.67</b>	<b>8202.73</b>	<b>89.51</b>	<b>76.14</b>						
<b>TOTAL GENERATION</b>	<b>12565.20</b>	<b>72622.00</b>	<b>5893.00</b>	<b>5923.44</b>	<b>5847.75</b>	<b>100.52</b>	<b>101.29</b>	<b>52800.00</b>	<b>53268.07</b>	<b>51012.64</b>	<b>100.89</b>	<b>104.42</b>						
<b>KARNATAKA</b>																		
<b>STATE SECTOR</b>																		

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## STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
RAICHUR TPS	1470.00	10302.00	905.00	899.90	1087.21	99.44	82.77	7572.00	7617.65	7851.04	100.60	97.03	82.75	82.28	99.41	78.05	78.52	80.92
<b>KPCL THERMAL</b>	<b>1470.00</b>	<b>10302.00</b>	<b>905.00</b>	<b>899.90</b>	<b>1087.21</b>	<b>99.44</b>	<b>82.77</b>	<b>7572.00</b>	<b>7617.65</b>	<b>7851.04</b>	<b>100.60</b>	<b>97.03</b>	<b>82.75</b>	<b>82.28</b>	<b>99.41</b>	<b>78.05</b>	<b>78.52</b>	<b>80.92</b>
YELHANKA (DG)	127.92	240.00	27.00	46.82	36.94	173.41	126.75	159.00	326.94	133.41	205.62	245.06						
<b>VVNL D.G</b>	<b>127.92</b>	<b>240.00</b>	<b>27.00</b>	<b>46.82</b>	<b>36.94</b>	<b>173.41</b>	<b>126.75</b>	<b>159.00</b>	<b>326.94</b>	<b>133.41</b>	<b>205.62</b>	<b>245.06</b>						
BELLARY TPS	500.00	3504.00	325.00	222.59	0.00	68.49	0.00	2509.00	538.37	0.00	21.46	0.00	87.37	59.84		80.21	20.94	
<b>VVNL THERMAL</b>	<b>500.00</b>	<b>3504.00</b>	<b>325.00</b>	<b>222.59</b>	<b>0.00</b>	<b>68.49</b>	<b>0.00</b>	<b>2509.00</b>	<b>538.37</b>	<b>0.00</b>	<b>21.46</b>	<b>0.00</b>	<b>87.37</b>	<b>59.84</b>		<b>80.21</b>	<b>20.94</b>	
<b>STATE THERMAL</b>	<b>2097.92</b>	<b>14046.00</b>	<b>1257.00</b>	<b>1169.31</b>	<b>1124.15</b>	<b>93.02</b>	<b>104.02</b>	<b>10240.00</b>	<b>8482.96</b>	<b>7984.45</b>	<b>82.84</b>	<b>106.24</b>	<b>83.92</b>	<b>76.58</b>	<b>99.41</b>	<b>78.45</b>	<b>66.47</b>	<b>80.92</b>
ALMATTI DPH HPS	290.00	500.00	27.00	28.42	32.28	105.26	88.04	461.00	375.69	609.12	81.49	61.68						
BHADRA HPS	39.20	66.00	2.00	0.00	0.70	0.00	0.00	47.00	52.80	39.36	112.34	134.15						
GERUSUPPA HPS	240.00	522.00	41.00	33.76	43.15	82.34	78.24	403.00	424.42	500.05	105.32	84.88						
GHAT PRABHA HPS	32.00	91.00	17.00	16.68	18.33	98.12	91.00	71.00	78.00	93.30	109.86	83.60						
JOG HPS	139.20	200.00	15.00	20.86	23.92	139.07	87.21	165.00	233.04	224.68	141.24	103.72						
KADRA HPS	150.00	252.00	18.00	17.29	30.74	96.06	56.25	198.00	310.80	331.75	156.97	93.69						
KALINADI HPS	855.00	2447.00	170.00	221.65	346.19	130.38	64.03	1920.00	2446.93	2153.41	127.44	113.63						
KALINADI SUPA HPS	100.00	380.00	40.00	47.96	70.24	119.90	68.28	265.00	356.45	331.79	134.51	107.43						
KODASALI HPS	120.00	288.00	20.00	21.80	35.35	109.00	61.67	232.00	277.36	296.52	119.55	93.54						
LIGANAMAKKI HPS	55.00	260.00	25.00	19.25	31.85	77.00	60.44	188.00	170.51	232.28	90.70	73.41						
MALLARPUR HPS	9.00	26.00	4.00	0.00	0.00	0.00	0.00	18.00	0.00	0.00	0.00	0.00						
MANI DPH HPS	9.00	33.00	3.00	0.33	3.09	11.00	10.68	28.00	9.46	25.40	33.79	37.24						
MUNIRABAD HPS	27.00	72.00	8.00	7.86	9.60	98.25	81.88	60.00	74.49	82.59	124.15	90.19						
SHARAVATHY HPS	1006.20	4972.00	390.00	338.41	464.03	86.77	72.93	3842.00	4006.56	4214.33	104.28	95.07						
SHIMSAPURA HPS	17.20	95.00	9.00	6.95	5.92	77.22	117.40	77.00	28.72	56.45	37.30	50.88						
SIVASAMUNDRUM HPS	42.00	258.00	26.00	31.43	28.52	120.88	110.20	205.00	270.62	235.32	132.01	115.00						
VARAHI HPS	230.00	1017.00	80.00	60.36	63.24	75.45	95.45	785.00	878.20	1004.20	111.87	87.45						
<b>VVNL HYDRO</b>	<b>3360.80</b>	<b>11479.00</b>	<b>895.00</b>	<b>873.01</b>	<b>1207.15</b>	<b>97.54</b>	<b>72.32</b>	<b>8965.00</b>	<b>9994.05</b>	<b>10430.55</b>	<b>111.48</b>	<b>95.82</b>						
<b>STATE HYDRO</b>	<b>3360.80</b>	<b>11479.00</b>	<b>895.00</b>	<b>873.01</b>	<b>1207.15</b>	<b>97.54</b>	<b>72.32</b>	<b>8965.00</b>	<b>9994.05</b>	<b>10430.55</b>	<b>111.48</b>	<b>95.82</b>						
<b>PVT SECTOR</b>																		
BELLARY DG	25.20	20.00	2.00	12.57	10.67	628.50	117.81	14.00	84.76	28.34	605.43	299.08						
<b>BELLARY D.G</b>	<b>25.20</b>	<b>20.00</b>	<b>2.00</b>	<b>12.57</b>	<b>10.67</b>	<b>628.50</b>	<b>117.81</b>	<b>14.00</b>	<b>84.76</b>	<b>28.34</b>	<b>605.43</b>	<b>299.08</b>						
TANIR BAVI CCPP (Liq.)	220.00	200.00	17.00	125.89	60.88	740.53	206.78	149.00	382.23	198.66	256.53	192.40						
<b>GMR ENERG G.T</b>	<b>220.00</b>	<b>200.00</b>	<b>17.00</b>	<b>125.89</b>	<b>60.88</b>	<b>740.53</b>	<b>206.78</b>	<b>149.00</b>	<b>382.23</b>	<b>198.66</b>	<b>256.53</b>	<b>192.40</b>						
TORANGALLU TPS	260.00	1400.00	120.00	122.17	132.84	101.81	91.97	1040.00	1035.09	1068.16	99.53	96.90						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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## STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>JINDAL THERMAL</b>	<b>260.00</b>	<b>1400.00</b>	<b>120.00</b>	<b>122.17</b>	<b>132.84</b>	<b>101.81</b>	<b>91.97</b>	<b>1040.00</b>	<b>1035.09</b>	<b>1068.16</b>	<b>99.53</b>	<b>96.90</b>						
BELGAUM DG	81.30	100.00	9.00	33.63	30.21	373.67	111.32	77.00	311.18	113.22	404.13	274.85						
<b>TATA PCL (B) D.G</b>	<b>81.30</b>	<b>100.00</b>	<b>9.00</b>	<b>33.63</b>	<b>30.21</b>	<b>373.67</b>	<b>111.32</b>	<b>77.00</b>	<b>311.18</b>	<b>113.22</b>	<b>404.13</b>	<b>274.85</b>						
<b>PVT THERMAL</b>	<b>586.50</b>	<b>1720.00</b>	<b>148.00</b>	<b>294.26</b>	<b>234.60</b>	<b>198.82</b>	<b>125.43</b>	<b>1280.00</b>	<b>1813.26</b>	<b>1408.38</b>	<b>141.66</b>	<b>128.75</b>						
CHAYADEVI HPS	25.00	55.00	0.00	1.54	0.34	0.00	452.94	53.00	46.10	51.63	86.98	89.29						
MADHAVAMANTRI HPS	4.50	22.00	3.00	2.71	2.53	90.33	107.11	19.00	19.62	14.56	103.26	134.75						
MANDAGERE HPS	3.50	6.00	1.00	0.98	1.15	98.00	85.22	6.00	6.73	7.82	112.17	86.06						
MANJANADHA	0.00	10.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	0.00	0.00						
NERIA HPS	9.00	24.00	0.00	0.29	0.34	0.00	85.29	24.00	20.35	19.57	84.79	103.99						
SHAHPUR HPS	6.60	20.00	2.00	2.52	2.90	126.00	86.90	13.00	15.46	14.64	118.92	105.60						
SHIVAPURA HPS	18.00	90.00	9.00	8.59	8.54	95.44	100.59	57.00	64.46	56.46	113.09	114.17						
<b>BPCL HYDRO</b>	<b>66.60</b>	<b>227.00</b>	<b>15.00</b>	<b>16.63</b>	<b>15.80</b>	<b>110.87</b>	<b>105.25</b>	<b>179.00</b>	<b>172.72</b>	<b>164.68</b>	<b>96.49</b>	<b>104.88</b>						
HARANGI HPS	9.00	24.00	2.00	0.18	2.19	9.00	8.22	24.00	14.09	28.61	58.71	49.25						
<b>EDCL HYDRO</b>	<b>9.00</b>	<b>24.00</b>	<b>2.00</b>	<b>0.18</b>	<b>2.19</b>	<b>9.00</b>	<b>8.22</b>	<b>24.00</b>	<b>14.09</b>	<b>28.61</b>	<b>58.71</b>	<b>49.25</b>						
NARAYANPUR HPS	11.60	40.00	3.00	4.54	4.20	151.33	108.10	33.00	32.85	43.11	99.55	76.20						
<b>MPCL HYDRO</b>	<b>11.60</b>	<b>40.00</b>	<b>3.00</b>	<b>4.54</b>	<b>4.20</b>	<b>151.33</b>	<b>108.10</b>	<b>33.00</b>	<b>32.85</b>	<b>43.11</b>	<b>99.55</b>	<b>76.20</b>						
<b>PVT HYDRO</b>	<b>87.20</b>	<b>291.00</b>	<b>20.00</b>	<b>21.35</b>	<b>22.19</b>	<b>106.75</b>	<b>96.21</b>	<b>236.00</b>	<b>219.66</b>	<b>236.40</b>	<b>93.08</b>	<b>92.92</b>						
<b>CENTRAL SECTOR</b>																		
KAIGA	660.00	3964.00	347.00	205.82	204.52	59.31	100.64	2923.00	2174.24	2047.56	74.38	106.19	53.00	41.92	41.65	51.74	49.91	47.48
<b>NPC NUCLEAR</b>	<b>660.00</b>	<b>3964.00</b>	<b>347.00</b>	<b>205.82</b>	<b>204.52</b>	<b>59.31</b>	<b>100.64</b>	<b>2923.00</b>	<b>2174.24</b>	<b>2047.56</b>	<b>74.38</b>	<b>106.19</b>	<b>53.00</b>	<b>41.92</b>	<b>41.65</b>	<b>51.74</b>	<b>49.91</b>	<b>47.48</b>
<b>CENTRAL NUCLEAR</b>	<b>660.00</b>	<b>3964.00</b>	<b>347.00</b>	<b>205.82</b>	<b>204.52</b>	<b>59.31</b>	<b>100.64</b>	<b>2923.00</b>	<b>2174.24</b>	<b>2047.56</b>	<b>74.38</b>	<b>106.19</b>	<b>53.00</b>	<b>41.92</b>	<b>41.65</b>	<b>51.74</b>	<b>49.91</b>	<b>47.48</b>
<b>TOTAL THERMAL</b>	<b>2684.42</b>	<b>15766.00</b>	<b>1405.00</b>	<b>1463.57</b>	<b>1358.75</b>	<b>104.17</b>	<b>107.71</b>	<b>11520.00</b>	<b>10296.22</b>	<b>9392.83</b>	<b>89.38</b>	<b>109.62</b>	<b>83.92</b>	<b>76.58</b>	<b>99.41</b>	<b>78.45</b>	<b>66.47</b>	<b>80.92</b>
<b>TOTAL NUCLEAR</b>	<b>660.00</b>	<b>3964.00</b>	<b>347.00</b>	<b>205.82</b>	<b>204.52</b>	<b>59.31</b>	<b>100.64</b>	<b>2923.00</b>	<b>2174.24</b>	<b>2047.56</b>	<b>74.38</b>	<b>106.19</b>	<b>53.00</b>	<b>41.92</b>	<b>41.65</b>	<b>51.74</b>	<b>49.91</b>	<b>47.48</b>
<b>TOTAL HYDRO</b>	<b>3448.00</b>	<b>11770.00</b>	<b>915.00</b>	<b>894.36</b>	<b>1229.34</b>	<b>97.74</b>	<b>72.75</b>	<b>9201.00</b>	<b>10213.71</b>	<b>10666.95</b>	<b>111.01</b>	<b>95.75</b>						
<b>TOTAL GENERATION</b>	<b>6792.42</b>	<b>31500.00</b>	<b>2667.00</b>	<b>2563.75</b>	<b>2792.61</b>	<b>96.13</b>	<b>91.80</b>	<b>23644.00</b>	<b>22684.17</b>	<b>22107.34</b>	<b>95.94</b>	<b>102.61</b>						
<b>KERALA</b>																		
<b>STATE SECTOR</b>																		
BRAMHAPURAM DG	106.60	100.00	7.00	19.15	6.85	273.57	279.56	77.00	166.21	61.35	215.86	270.92						
KOZHICODE DG	128.00	134.00	8.00	40.91	26.62	511.38	153.68	106.00	316.54	151.88	298.62	208.41						
<b>KSEB D.G</b>	<b>234.60</b>	<b>234.00</b>	<b>15.00</b>	<b>60.06</b>	<b>33.47</b>	<b>400.40</b>	<b>179.44</b>	<b>183.00</b>	<b>482.75</b>	<b>213.23</b>	<b>263.80</b>	<b>226.40</b>						
<b>STATE THERMAL</b>	<b>234.60</b>	<b>234.00</b>	<b>15.00</b>	<b>60.06</b>	<b>33.47</b>	<b>400.40</b>	<b>179.44</b>	<b>183.00</b>	<b>482.75</b>	<b>213.23</b>	<b>263.80</b>	<b>226.40</b>						
CHEMBUKADAVU HPS.	6.50	8.00	0.00	0.00	0.00	0.00	0.00	8.00	10.05	9.29	125.63	108.18						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
IDAMALAYAR HPS.	75.00	354.00	29.00	9.61	51.40	33.14	18.70	267.00	229.35	391.64	85.90	58.56						
IDUKKI HPS.	780.00	2398.00	200.00	123.62	285.04	61.81	43.37	1583.00	1727.16	2439.18	109.11	70.81						
KAKKAD HPS.	50.00	222.00	15.00	12.55	20.23	83.67	62.04	181.00	116.37	191.13	64.29	60.89						
KALLADA HPS.	15.00	63.00	6.00	2.73	5.21	45.50	52.40	46.00	29.25	51.28	63.59	57.04						
KUTTIYADI HPS.	125.00	609.00	40.00	39.36	50.83	98.40	77.43	504.00	482.89	524.84	95.81	92.01						
LOWER PERIYAR HPS.	180.00	598.00	29.00	21.80	35.83	75.17	60.84	555.00	441.02	630.72	79.46	69.92						
MADHUPATTY HPS.	2.00	0.00	0.00	0.61	0.54	0.00	112.96	0.00	1.97	3.29	0.00	59.88						
MALANKARA HPS.	10.50	37.00	2.00	1.74	3.81	87.00	45.67	28.00	28.62	32.49	102.21	88.09						
NARIAMANGLAM HPS	45.00	270.00	22.00	19.21	29.84	87.32	64.38	235.00	278.91	272.76	118.69	102.25						
NARIMANGLAM EXT	0.00	58.00	4.00	0.00	0.00	0.00	0.00	44.00	0.00	0.00	0.00	0.00						
PALLIVASAL HPS.	37.50	204.00	15.00	18.67	17.55	124.47	106.38	161.00	146.12	177.48	90.76	82.33						
PANNIAR HPS.	30.00	145.00	19.00	0.00	0.00	0.00	0.00	119.00	0.00	82.14	0.00	0.00						
PEPPARA HPS.	3.00	0.00	0.00	0.55	0.53	0.00	103.77	0.00	6.42	9.59	0.00	66.94						
PORINGALKUTTU HPS.	32.00	287.00	18.00	6.16	10.02	34.22	61.48	245.00	111.82	145.18	45.64	77.02						
PORINGALKUTTU LBC HPS.	16.00	0.00	0.00	8.34	0.33	0.00	2527.27	0.00	85.00	47.41	0.00	179.29						
SABARIGIRI HPS.	300.00	1337.00	105.00	82.79	140.73	78.85	58.83	1035.00	657.70	1168.00	63.55	56.31						
SENGULAM HPS.	48.00	175.00	10.00	10.76	15.53	107.60	69.29	149.00	125.18	136.68	84.01	91.59						
SHOLAYAR HPS.	54.00	232.00	30.00	19.08	14.90	63.60	128.05	154.00	140.17	200.85	91.02	69.79						
URMI HPS.	6.20	11.00	0.00	0.04	0.00	0.00	0.00	11.00	11.79	13.77	107.18	85.62						
<b>KSEB HYDRO</b>	<b>1815.70</b>	<b>7008.00</b>	<b>544.00</b>	<b>377.62</b>	<b>682.32</b>	<b>69.42</b>	<b>55.34</b>	<b>5325.00</b>	<b>4629.79</b>	<b>6527.72</b>	<b>86.94</b>	<b>70.93</b>						
<b>STATE HYDRO</b>	<b>1815.70</b>	<b>7008.00</b>	<b>544.00</b>	<b>377.62</b>	<b>682.32</b>	<b>69.42</b>	<b>55.34</b>	<b>5325.00</b>	<b>4629.79</b>	<b>6527.72</b>	<b>86.94</b>	<b>70.93</b>						
<b>PVT SECTOR</b>																		
COCHIN CCPP (Liq.)	174.00	300.00	25.00	86.06	4.60	344.24	1870.87	225.00	540.98	173.01	240.44	312.69						
<b>BSES(C) G.T</b>	<b>174.00</b>	<b>300.00</b>	<b>25.00</b>	<b>86.06</b>	<b>4.60</b>	<b>344.24</b>	<b>1,870.8</b>	<b>225.00</b>	<b>540.98</b>	<b>173.01</b>	<b>240.44</b>	<b>312.69</b>						
KASARGODE DG	21.84	0.00	0.00	9.54	1.67	0.00	571.26	0.00	72.25	30.24	0.00	238.92						
<b>RPG D.G</b>	<b>21.84</b>	<b>0.00</b>	<b>0.00</b>	<b>9.54</b>	<b>1.67</b>	<b>0.00</b>	<b>571.26</b>	<b>0.00</b>	<b>72.25</b>	<b>30.24</b>	<b>0.00</b>	<b>238.92</b>						
<b>PVT THERMAL</b>	<b>195.84</b>	<b>300.00</b>	<b>25.00</b>	<b>95.60</b>	<b>6.27</b>	<b>382.40</b>	<b>1,524.7</b>	<b>225.00</b>	<b>613.23</b>	<b>203.25</b>	<b>272.55</b>	<b>301.71</b>						
MANIYAR HPS	10.00	33.00	2.00	1.28	2.22	64.00	57.66	30.00	22.05	34.45	73.50	64.01						
<b>CUL HYDRO</b>	<b>10.00</b>	<b>33.00</b>	<b>2.00</b>	<b>1.28</b>	<b>2.22</b>	<b>64.00</b>	<b>57.66</b>	<b>30.00</b>	<b>22.05</b>	<b>34.45</b>	<b>73.50</b>	<b>64.01</b>						
KUTHUNGAL HPS.	21.00	69.00	6.00	7.09	4.88	118.17	145.29	53.00	35.56	53.35	67.09	66.65						
<b>IEL HYDRO</b>	<b>21.00</b>	<b>69.00</b>	<b>6.00</b>	<b>7.09</b>	<b>4.88</b>	<b>118.17</b>	<b>145.29</b>	<b>53.00</b>	<b>35.56</b>	<b>53.35</b>	<b>67.09</b>	<b>66.65</b>						
<b>PVT HYDRO</b>	<b>31.00</b>	<b>102.00</b>	<b>8.00</b>	<b>8.37</b>	<b>7.10</b>	<b>104.62</b>	<b>117.89</b>	<b>83.00</b>	<b>57.61</b>	<b>87.80</b>	<b>69.41</b>	<b>65.62</b>						

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>CENTRAL SECTOR</b>																		
R. GANDHI CCPP (Liq.)	350.00	1590.00	150.00	126.70	201.40	84.47	62.91	1154.00	1347.90	1177.10	116.80	114.51						
<b>NTPC G.T</b>	<b>350.00</b>	<b>1590.00</b>	<b>150.00</b>	<b>126.70</b>	<b>201.40</b>	<b>84.47</b>	<b>62.91</b>	<b>1154.00</b>	<b>1347.90</b>	<b>1177.10</b>	<b>116.80</b>	<b>114.51</b>						
<b>CENTRAL THERMAL</b>	<b>350.00</b>	<b>1590.00</b>	<b>150.00</b>	<b>126.70</b>	<b>201.40</b>	<b>84.47</b>	<b>62.91</b>	<b>1154.00</b>	<b>1347.90</b>	<b>1177.10</b>	<b>116.80</b>	<b>114.51</b>						
<b>TOTAL THERMAL</b>	<b>780.44</b>	<b>2124.00</b>	<b>190.00</b>	<b>282.36</b>	<b>241.14</b>	<b>148.61</b>	<b>117.09</b>	<b>1562.00</b>	<b>2443.88</b>	<b>1593.58</b>	<b>156.46</b>	<b>153.36</b>						
<b>TOTAL HYDRO</b>	<b>1846.70</b>	<b>7110.00</b>	<b>552.00</b>	<b>385.99</b>	<b>689.42</b>	<b>69.93</b>	<b>55.99</b>	<b>5408.00</b>	<b>4687.40</b>	<b>6615.52</b>	<b>86.68</b>	<b>70.85</b>						
<b>TOTAL GENERATION</b>	<b>2627.14</b>	<b>9234.00</b>	<b>742.00</b>	<b>668.35</b>	<b>930.56</b>	<b>90.07</b>	<b>71.82</b>	<b>6970.00</b>	<b>7131.28</b>	<b>8209.10</b>	<b>102.31</b>	<b>86.87</b>						
<b>LAKSHADWEEP</b>																		
<b>STATE SECTOR</b>																		
LAKSHDWEAP DG	9.97	0.00	0.00	2.38	2.48	0.00	95.97	0.00	21.02	21.52	0.00	97.68						
<b>LAKSH D.G</b>	<b>9.97</b>	<b>0.00</b>	<b>0.00</b>	<b>2.38</b>	<b>2.48</b>	<b>0.00</b>	<b>95.97</b>	<b>0.00</b>	<b>21.02</b>	<b>21.52</b>	<b>0.00</b>	<b>97.68</b>						
<b>STATE THERMAL</b>	<b>9.97</b>	<b>0.00</b>	<b>0.00</b>	<b>2.38</b>	<b>2.48</b>	<b>0.00</b>	<b>95.97</b>	<b>0.00</b>	<b>21.02</b>	<b>21.52</b>	<b>0.00</b>	<b>97.68</b>						
<b>TOTAL THERMAL</b>	<b>9.97</b>	<b>0.00</b>	<b>0.00</b>	<b>2.38</b>	<b>2.48</b>	<b>0.00</b>	<b>95.97</b>	<b>0.00</b>	<b>21.02</b>	<b>21.52</b>	<b>0.00</b>	<b>97.68</b>						
<b>TOTAL GENERATION</b>	<b>9.97</b>	<b>0.00</b>	<b>0.00</b>	<b>2.38</b>	<b>2.48</b>	<b>0.00</b>	<b>95.97</b>	<b>0.00</b>	<b>21.02</b>	<b>21.52</b>	<b>0.00</b>	<b>97.68</b>						
<b>PUDUCHERRY</b>																		
<b>STATE SECTOR</b>																		
KARAIKAL CCPP	32.50	250.00	22.00	23.78	22.90	108.09	103.84	190.00	190.62	208.39	100.33	91.47						
<b>PPCL G.T</b>	<b>32.50</b>	<b>250.00</b>	<b>22.00</b>	<b>23.78</b>	<b>22.90</b>	<b>108.09</b>	<b>103.84</b>	<b>190.00</b>	<b>190.62</b>	<b>208.39</b>	<b>100.33</b>	<b>91.47</b>						
<b>STATE THERMAL</b>	<b>32.50</b>	<b>250.00</b>	<b>22.00</b>	<b>23.78</b>	<b>22.90</b>	<b>108.09</b>	<b>103.84</b>	<b>190.00</b>	<b>190.62</b>	<b>208.39</b>	<b>100.33</b>	<b>91.47</b>						
<b>TOTAL THERMAL</b>	<b>32.50</b>	<b>250.00</b>	<b>22.00</b>	<b>23.78</b>	<b>22.90</b>	<b>108.09</b>	<b>103.84</b>	<b>190.00</b>	<b>190.62</b>	<b>208.39</b>	<b>100.33</b>	<b>91.47</b>						
<b>TOTAL GENERATION</b>	<b>32.50</b>	<b>250.00</b>	<b>22.00</b>	<b>23.78</b>	<b>22.90</b>	<b>108.09</b>	<b>103.84</b>	<b>190.00</b>	<b>190.62</b>	<b>208.39</b>	<b>100.33</b>	<b>91.47</b>						
<b>TAMIL NADU</b>																		
<b>STATE SECTOR</b>																		
BASIN BRIDGE GT (Liq.)	120.00	124.00	11.00	33.62	2.10	305.64	1600.95	92.00	108.64	48.86	118.09	222.35						
KOVIKALPAL CCPP	107.00	776.00	67.00	55.09	11.19	82.22	492.31	598.00	551.03	501.28	92.15	109.92						
KUTTALAM CCPP	100.00	660.00	32.00	64.86	0.00	202.69	0.00	488.00	543.62	0.00	111.40	0.00						
NARIMANAM GPS	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
VALUTHUR CCPP	186.20	1272.00	118.00	73.16	62.77	62.00	116.55	930.00	693.83	422.92	74.61	164.06						
<b>TNEB G.T</b>	<b>523.20</b>	<b>2832.00</b>	<b>228.00</b>	<b>226.73</b>	<b>76.06</b>	<b>99.44</b>	<b>298.09</b>	<b>2108.00</b>	<b>1897.12</b>	<b>973.06</b>	<b>90.00</b>	<b>194.96</b>						
ENNORE TPS	450.00	2330.00	222.00	201.34	214.86	90.69	93.71	1773.00	1496.93	1342.13	84.43	111.53	66.31	60.14	64.18	59.70	50.40	45.19
METTUR TPS	840.00	6700.00	485.00	509.55	584.31	105.06	87.21	5000.00	4787.41	4938.40	95.75	96.94	77.60	81.53	93.50	90.19	86.35	89.08
NORTH CHENNAI TPS	630.00	4690.00	420.00	284.76	419.40	67.80	67.90	3475.00	3648.58	3288.84	105.00	110.94	89.61	60.75	89.48	83.57	87.75	79.10

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
TUTICORIN TPS	1050.00	8280.00	700.00	571.20	663.77	81.60	86.05	6030.00	5827.94	5834.09	96.65	99.89	89.61	73.12	84.97	87.01	84.10	84.19
<b>TNEB THERMAL</b>	<b>2970.00</b>	<b>22000.00</b>	<b>1827.00</b>	<b>1566.85</b>	<b>1882.34</b>	<b>85.76</b>	<b>83.24</b>	<b>16278.00</b>	<b>15760.86</b>	<b>15403.46</b>	<b>96.82</b>	<b>102.32</b>	<b>82.68</b>	<b>70.91</b>	<b>85.19</b>	<b>83.04</b>	<b>80.40</b>	<b>78.58</b>
<b>STATE THERMAL</b>	<b>3493.20</b>	<b>24832.00</b>	<b>2055.00</b>	<b>1793.58</b>	<b>1958.40</b>	<b>87.28</b>	<b>91.58</b>	<b>18386.00</b>	<b>17657.98</b>	<b>16376.52</b>	<b>96.04</b>	<b>107.82</b>	<b>82.68</b>	<b>70.91</b>	<b>85.19</b>	<b>83.04</b>	<b>80.40</b>	<b>78.58</b>
ALIYAR HPS.	60.00	137.00	10.00	11.31	10.79	113.10	104.82	109.00	135.60	167.81	124.40	80.81						
BHAWANI KATTAL	30.00	86.00	8.00	5.97	9.73	74.63	61.36	77.00	87.95	83.94	114.22	104.78						
KADAMPARI HPS.	400.00	271.00	21.00	34.65	42.32	165.00	81.88	203.00	211.88	364.03	104.37	58.20						
KODAYAR HPS.	100.00	255.00	23.00	24.02	28.81	104.43	83.37	182.00	199.62	209.65	109.68	95.22						
KUNDAH HPS.	555.00	1600.00	168.00	98.57	105.73	58.67	93.23	1195.00	1411.36	1707.53	118.11	82.66						
LOWER BHAVANI HPS.	16.00	157.00	13.00	8.76	7.36	67.38	119.02	116.00	64.43	69.01	55.54	93.36						
LOWER METTUR HPS.	120.00	254.00	25.00	20.73	30.88	82.92	67.13	229.00	344.59	310.46	150.48	110.99						
METTUR DAM HPS.	40.00	59.00	5.00	7.90	10.44	158.00	75.67	50.00	76.88	139.60	153.76	55.07						
METTUR TUNNEL HPS.	200.00	302.00	50.00	16.97	39.92	33.94	42.51	279.00	406.20	542.65	145.59	74.85						
MOYAR HPS	36.00	104.00	11.00	8.59	4.09	78.09	210.02	75.00	102.49	150.37	136.65	68.16						
PAPANASAM HPS.	28.00	86.00	6.00	16.69	15.19	278.17	109.87	63.00	104.13	104.08	165.29	100.05						
PARSON'S VALLEY HPS.	30.00	40.00	4.00	3.22	1.35	80.50	238.52	31.00	28.06	41.99	90.52	66.83						
PERIYAR HPS.	140.00	441.00	31.00	42.88	26.34	138.32	162.79	371.00	421.41	198.27	113.59	212.54						
PYKARA HPS.	69.95	130.00	17.00	3.20	7.18	18.82	44.57	94.00	57.43	131.81	61.10	43.57						
PYKARA DAM HPS.	2.00	0.00	0.00	0.00	0.15	0.00	0.00	0.00	0.00	6.49	0.00	0.00						
PYKARA ULTMATE HPS.	150.00	170.00	18.00	22.50	8.46	125.00	265.96	124.00	311.07	417.86	250.86	74.44						
SARKARPATHY HPS.	30.00	118.00	13.00	5.99	13.92	46.08	43.03	89.00	80.07	102.56	89.97	78.07						
SATHNUR DAM HPS.	7.50	0.00	0.00	1.85	0.00	0.00	0.00	0.00	5.35	0.01	0.00	53500.00						
SERVALAR HPS.	20.00	55.00	7.00	8.25	5.69	117.86	144.99	42.00	21.71	35.96	51.69	60.37						
SHOLAYAR HPS.	95.00	243.00	15.00	22.69	46.04	151.27	49.28	191.00	263.86	345.68	138.15	76.33						
SURULIYAR HPS.	35.00	96.00	10.00	7.23	16.17	72.30	44.71	73.00	78.27	107.58	107.22	72.76						
VAIGAI HPS.	6.00	0.00	0.00	2.57	3.89	0.00	66.07	0.00	21.34	19.71	0.00	108.27						
<b>TNEB HYDRO</b>	<b>2170.45</b>	<b>4604.00</b>	<b>455.00</b>	<b>374.54</b>	<b>434.45</b>	<b>82.32</b>	<b>86.21</b>	<b>3593.00</b>	<b>4433.70</b>	<b>5257.05</b>	<b>123.40</b>	<b>84.34</b>						
<b>STATE HYDRO</b>	<b>2170.45</b>	<b>4604.00</b>	<b>455.00</b>	<b>374.54</b>	<b>434.45</b>	<b>82.32</b>	<b>86.21</b>	<b>3593.00</b>	<b>4433.70</b>	<b>5257.05</b>	<b>123.40</b>	<b>84.34</b>						
<b>PVT SECTOR</b>																		
KARUPPUR CCPP	119.80	816.00	76.00	72.93	74.57	95.96	97.80	601.00	613.54	637.47	102.09	96.25						
<b>ABAN POWR G.T</b>	<b>119.80</b>	<b>816.00</b>	<b>76.00</b>	<b>72.93</b>	<b>74.57</b>	<b>95.96</b>	<b>97.80</b>	<b>601.00</b>	<b>613.54</b>	<b>637.47</b>	<b>102.09</b>	<b>96.25</b>						
SAMAYANALLUR DG	106.00	680.00	59.00	52.59	33.31	89.14	157.88	513.00	497.31	339.71	96.94	146.39						
<b>MADURAI P D.G</b>	<b>106.00</b>	<b>680.00</b>	<b>59.00</b>	<b>52.59</b>	<b>33.31</b>	<b>89.14</b>	<b>157.88</b>	<b>513.00</b>	<b>497.31</b>	<b>339.71</b>	<b>96.94</b>	<b>146.39</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 23

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - SOUTHERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
VALANTARVY CAPP	52.80	519.00	43.00	31.78	28.89	73.91	110.00	385.00	257.78	263.13	66.96	97.97						
<b>PENNA G.T</b>	<b>52.80</b>	<b>519.00</b>	<b>43.00</b>	<b>31.78</b>	<b>28.89</b>	<b>73.91</b>	<b>110.00</b>	<b>385.00</b>	<b>257.78</b>	<b>263.13</b>	<b>66.96</b>	<b>97.97</b>						
P.NALLUR CAPP	330.50	2125.00	207.00	229.48	180.60	110.86	127.07	1525.00	1546.12	1540.08	101.38	100.39						
<b>PPNPGCL G.T</b>	<b>330.50</b>	<b>2125.00</b>	<b>207.00</b>	<b>229.48</b>	<b>180.60</b>	<b>110.86</b>	<b>127.07</b>	<b>1525.00</b>	<b>1546.12</b>	<b>1540.08</b>	<b>101.38</b>	<b>100.39</b>						
SAMALPATTI DG	105.70	680.00	53.00	54.24	46.38	102.34	116.95	514.00	505.40	355.67	98.33	142.10						
<b>SAMALPATI D.G</b>	<b>105.70</b>	<b>680.00</b>	<b>53.00</b>	<b>54.24</b>	<b>46.38</b>	<b>102.34</b>	<b>116.95</b>	<b>514.00</b>	<b>505.40</b>	<b>355.67</b>	<b>98.33</b>	<b>142.10</b>						
NEYVELI TPS(Z)	250.00	1809.00	164.00	105.25	164.83	64.18	63.85	1333.00	1369.85	1331.24	102.76	102.90						
<b>ST-CMSECP THERMAL</b>	<b>250.00</b>	<b>1809.00</b>	<b>164.00</b>	<b>105.25</b>	<b>164.83</b>	<b>64.18</b>	<b>63.85</b>	<b>1333.00</b>	<b>1369.85</b>	<b>1331.24</b>	<b>102.76</b>	<b>102.90</b>						
B. BRIDGE D.G	200.00	1260.00	111.00	106.18	100.97	95.66	105.16	939.00	1022.82	802.52	108.93	127.45						
<b>VASAVI D.G</b>	<b>200.00</b>	<b>1260.00</b>	<b>111.00</b>	<b>106.18</b>	<b>100.97</b>	<b>95.66</b>	<b>105.16</b>	<b>939.00</b>	<b>1022.82</b>	<b>802.52</b>	<b>108.93</b>	<b>127.45</b>						
<b>PVT THERMAL</b>	<b>1164.80</b>	<b>7889.00</b>	<b>713.00</b>	<b>652.45</b>	<b>629.55</b>	<b>91.51</b>	<b>103.64</b>	<b>5810.00</b>	<b>5812.82</b>	<b>5269.82</b>	<b>100.05</b>	<b>110.30</b>						
<b>CENTRAL SECTOR</b>																		
NEYVELI ( EXT) TPS	420.00	2840.00	174.00	152.82	187.31	87.83	81.59	2060.00	2223.41	2360.72	107.93	94.18	55.68	48.91	59.94	74.31	80.21	85.16
NEYVELI TPS- I	600.00	3784.00	278.00	199.85	295.52	71.89	67.63	2782.00	2413.19	2611.35	86.74	92.41	62.28	44.77	66.20	70.25	60.94	65.94
NEYVELI TPS-II	1470.00	9658.00	670.00	574.20	705.15	85.70	81.43	6993.00	6085.51	7728.50	87.02	78.74	61.26	52.50	64.47	72.08	62.72	79.66
NEYVELI TPS-II EXP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>NLC THERMAL</b>	<b>2490.00</b>	<b>16282.00</b>	<b>1122.00</b>	<b>926.87</b>	<b>1187.98</b>	<b>82.61</b>	<b>78.02</b>	<b>11835.00</b>	<b>10722.11</b>	<b>12700.57</b>	<b>90.60</b>	<b>84.42</b>	<b>60.56</b>	<b>50.03</b>	<b>64.13</b>	<b>72.02</b>	<b>65.24</b>	<b>77.28</b>
<b>CENTRAL THERMAL</b>	<b>2490.00</b>	<b>16282.00</b>	<b>1122.00</b>	<b>926.87</b>	<b>1187.98</b>	<b>82.61</b>	<b>78.02</b>	<b>11835.00</b>	<b>10722.11</b>	<b>12700.57</b>	<b>90.60</b>	<b>84.42</b>	<b>60.56</b>	<b>50.03</b>	<b>64.13</b>	<b>72.02</b>	<b>65.24</b>	<b>77.28</b>
M.A.P.P.	440.00	2026.00	177.00	108.16	172.18	61.11	62.82	1494.00	1141.12	1254.00	76.38	91.00	54.07	33.04	52.60	51.45	39.29	43.18
<b>NPC NUCLEAR</b>	<b>440.00</b>	<b>2026.00</b>	<b>177.00</b>	<b>108.16</b>	<b>172.18</b>	<b>61.11</b>	<b>62.82</b>	<b>1494.00</b>	<b>1141.12</b>	<b>1254.00</b>	<b>76.38</b>	<b>91.00</b>	<b>54.07</b>	<b>33.04</b>	<b>52.60</b>	<b>51.45</b>	<b>39.29</b>	<b>43.18</b>
<b>CENTRAL NUCLEAR</b>	<b>440.00</b>	<b>2026.00</b>	<b>177.00</b>	<b>108.16</b>	<b>172.18</b>	<b>61.11</b>	<b>62.82</b>	<b>1494.00</b>	<b>1141.12</b>	<b>1254.00</b>	<b>76.38</b>	<b>91.00</b>	<b>54.07</b>	<b>33.04</b>	<b>52.60</b>	<b>51.45</b>	<b>39.29</b>	<b>43.18</b>
<b>TOTAL THERMAL</b>	<b>7148.00</b>	<b>49003.00</b>	<b>3890.00</b>	<b>3372.90</b>	<b>3775.93</b>	<b>86.71</b>	<b>89.33</b>	<b>36031.00</b>	<b>34192.91</b>	<b>34346.91</b>	<b>94.90</b>	<b>99.55</b>	<b>72.60</b>	<b>61.39</b>	<b>75.58</b>	<b>78.01</b>	<b>73.49</b>	<b>77.99</b>
<b>TOTAL NUCLEAR</b>	<b>440.00</b>	<b>2026.00</b>	<b>177.00</b>	<b>108.16</b>	<b>172.18</b>	<b>61.11</b>	<b>62.82</b>	<b>1494.00</b>	<b>1141.12</b>	<b>1254.00</b>	<b>76.38</b>	<b>91.00</b>	<b>54.07</b>	<b>33.04</b>	<b>52.60</b>	<b>51.45</b>	<b>39.29</b>	<b>43.18</b>
<b>TOTAL HYDRO</b>	<b>2170.45</b>	<b>4604.00</b>	<b>455.00</b>	<b>374.54</b>	<b>434.45</b>	<b>82.32</b>	<b>86.21</b>	<b>3593.00</b>	<b>4433.70</b>	<b>5257.05</b>	<b>123.40</b>	<b>84.34</b>						
<b>TOTAL GENERATION</b>	<b>9758.45</b>	<b>55633.00</b>	<b>4522.00</b>	<b>3855.60</b>	<b>4382.56</b>	<b>85.26</b>	<b>87.98</b>	<b>41118.00</b>	<b>39767.73</b>	<b>40857.96</b>	<b>96.72</b>	<b>97.33</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 24

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>EASTERN REGION</b>																		
<b>ANDAMAN NICOBAR</b>																		
<b>STATE SECTOR</b>																		
AND. NICOBAR DG	40.05	0.00	0.00	5.44	4.79	0.00	113.57	0.00	53.19	63.74	0.00	83.45						
<b>A&amp;N ADM D.G</b>	<b>40.05</b>	<b>0.00</b>	<b>0.00</b>	<b>5.44</b>	<b>4.79</b>	<b>0.00</b>	<b>113.57</b>	<b>0.00</b>	<b>53.19</b>	<b>63.74</b>	<b>0.00</b>	<b>83.45</b>						
<b>STATE THERMAL</b>	<b>40.05</b>	<b>0.00</b>	<b>0.00</b>	<b>5.44</b>	<b>4.79</b>	<b>0.00</b>	<b>113.57</b>	<b>0.00</b>	<b>53.19</b>	<b>63.74</b>	<b>0.00</b>	<b>83.45</b>						
KALPONG HPS.	5.25	7.00	0.00	0.88	0.81	0.00	108.64	6.00	9.01	5.85	150.17	154.02						
<b>A&amp;N ADM HYDRO</b>	<b>5.25</b>	<b>7.00</b>	<b>0.00</b>	<b>0.88</b>	<b>0.81</b>	<b>0.00</b>	<b>108.64</b>	<b>6.00</b>	<b>9.01</b>	<b>5.85</b>	<b>150.17</b>	<b>154.02</b>						
<b>STATE HYDRO</b>	<b>5.25</b>	<b>7.00</b>	<b>0.00</b>	<b>0.88</b>	<b>0.81</b>	<b>0.00</b>	<b>108.64</b>	<b>6.00</b>	<b>9.01</b>	<b>5.85</b>	<b>150.17</b>	<b>154.02</b>						
<b>PVT SECTOR</b>																		
BAMBOOFLAT DG	20.00	0.00	0.00	11.70	10.11	0.00	115.73	0.00	96.51	82.50	0.00	116.98						
<b>SUR.CH.PL D.G</b>	<b>20.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.70</b>	<b>10.11</b>	<b>0.00</b>	<b>115.73</b>	<b>0.00</b>	<b>96.51</b>	<b>82.50</b>	<b>0.00</b>	<b>116.98</b>						
<b>PVT THERMAL</b>	<b>20.00</b>	<b>0.00</b>	<b>0.00</b>	<b>11.70</b>	<b>10.11</b>	<b>0.00</b>	<b>115.73</b>	<b>0.00</b>	<b>96.51</b>	<b>82.50</b>	<b>0.00</b>	<b>116.98</b>						
<b>TOTAL THERMAL</b>	<b>60.05</b>	<b>0.00</b>	<b>0.00</b>	<b>17.14</b>	<b>14.90</b>	<b>0.00</b>	<b>115.03</b>	<b>0.00</b>	<b>149.70</b>	<b>146.24</b>	<b>0.00</b>	<b>102.37</b>						
<b>TOTAL HYDRO</b>	<b>5.25</b>	<b>7.00</b>	<b>0.00</b>	<b>0.88</b>	<b>0.81</b>	<b>0.00</b>	<b>108.64</b>	<b>6.00</b>	<b>9.01</b>	<b>5.85</b>	<b>150.17</b>	<b>154.02</b>						
<b>TOTAL GENERATION</b>	<b>65.30</b>	<b>7.00</b>	<b>0.00</b>	<b>18.02</b>	<b>15.71</b>	<b>0.00</b>	<b>114.70</b>	<b>6.00</b>	<b>158.71</b>	<b>152.09</b>	<b>2,645.17</b>	<b>104.35</b>						
<b>BIHAR</b>																		
<b>STATE SECTOR</b>																		
BARAUNI TPS	320.00	578.00	50.00	0.00	31.68	0.00	0.00	434.00	33.25	47.30	7.66	70.30	21.00	0.00	13.31	20.55	1.57	2.24
<b>BSEB THERMAL</b>	<b>320.00</b>	<b>578.00</b>	<b>50.00</b>	<b>0.00</b>	<b>31.68</b>	<b>0.00</b>	<b>0.00</b>	<b>434.00</b>	<b>33.25</b>	<b>47.30</b>	<b>7.66</b>	<b>70.30</b>	<b>21.00</b>	<b>0.00</b>	<b>13.31</b>	<b>20.55</b>	<b>1.57</b>	<b>2.24</b>
<b>STATE THERMAL</b>	<b>320.00</b>	<b>578.00</b>	<b>50.00</b>	<b>0.00</b>	<b>31.68</b>	<b>0.00</b>	<b>0.00</b>	<b>434.00</b>	<b>33.25</b>	<b>47.30</b>	<b>7.66</b>	<b>70.30</b>	<b>21.00</b>	<b>0.00</b>	<b>13.31</b>	<b>20.55</b>	<b>1.57</b>	<b>2.24</b>
E.G. CANAL HPS.	15.00	30.00	4.00	0.58	0.00	14.50	0.00	23.00	15.52	13.93	67.48	111.41						
KOSI HPS.	20.00	12.00	0.00	0.00	0.00	0.00	0.00	7.00	3.50	8.28	50.00	42.27						
SONE EAST CANAL HPS.	3.30	11.00	1.00	0.01	0.00	1.00	0.00	9.00	8.21	6.55	91.22	125.34						
SONE WEST CANAL	6.60	18.00	0.00	0.44	0.35	0.00	125.71	13.00	12.94	13.18	99.54	98.18						
<b>BSHPC HYDRO</b>	<b>44.90</b>	<b>71.00</b>	<b>5.00</b>	<b>1.03</b>	<b>0.35</b>	<b>20.60</b>	<b>294.29</b>	<b>52.00</b>	<b>40.17</b>	<b>41.94</b>	<b>77.25</b>	<b>95.78</b>						
<b>STATE HYDRO</b>	<b>44.90</b>	<b>71.00</b>	<b>5.00</b>	<b>1.03</b>	<b>0.35</b>	<b>20.60</b>	<b>294.29</b>	<b>52.00</b>	<b>40.17</b>	<b>41.94</b>	<b>77.25</b>	<b>95.78</b>						
<b>CENTRAL SECTOR</b>																		
KAHALGAON TPS	1840.00	15623.00	1589.00	972.26	608.18	61.19	159.86	11063.00	6232.19	4985.10	56.33	125.02	91.27	71.02	61.00	86.26	62.65	74.99
<b>NTPC THERMAL</b>	<b>1840.00</b>	<b>15623.00</b>	<b>1589.00</b>	<b>972.26</b>	<b>608.18</b>	<b>61.19</b>	<b>159.86</b>	<b>11063.00</b>	<b>6232.19</b>	<b>4985.10</b>	<b>56.33</b>	<b>125.02</b>	<b>91.27</b>	<b>71.02</b>	<b>61.00</b>	<b>86.26</b>	<b>62.65</b>	<b>74.99</b>
MUZAFFARPUR TPS	220.00	578.00	55.00	0.00	0.00	0.00	0.00	397.00	101.07	0.00	25.46	0.00	33.60	0.00	0.00	27.34	6.96	0.00
<b>VPGCL THERMAL</b>	<b>220.00</b>	<b>578.00</b>	<b>55.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>397.00</b>	<b>101.07</b>	<b>0.00</b>	<b>25.46</b>	<b>0.00</b>	<b>33.60</b>	<b>0.00</b>	<b>0.00</b>	<b>27.34</b>	<b>6.96</b>	<b>0.00</b>



## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 25

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>CENTRAL THERMAL</b>	<b>2060.00</b>	<b>16201.00</b>	<b>1644.00</b>	<b>972.26</b>	<b>608.18</b>	<b>59.14</b>	<b>159.86</b>	<b>11460.00</b>	<b>6333.26</b>	<b>4985.10</b>	<b>55.26</b>	<b>127.04</b>	<b>86.32</b>	<b>63.44</b>	<b>52.40</b>	<b>79.21</b>	<b>55.55</b>	<b>61.54</b>
<b>TOTAL THERMAL</b>	<b>2380.00</b>	<b>16779.00</b>	<b>1694.00</b>	<b>972.26</b>	<b>639.86</b>	<b>57.39</b>	<b>151.95</b>	<b>11894.00</b>	<b>6366.51</b>	<b>5032.40</b>	<b>53.53</b>	<b>126.51</b>	<b>79.06</b>	<b>54.91</b>	<b>45.75</b>	<b>70.51</b>	<b>47.12</b>	<b>49.28</b>
<b>TOTAL HYDRO</b>	<b>44.90</b>	<b>71.00</b>	<b>5.00</b>	<b>1.03</b>	<b>0.35</b>	<b>20.60</b>	<b>294.29</b>	<b>52.00</b>	<b>40.17</b>	<b>41.94</b>	<b>77.25</b>	<b>95.78</b>						
<b>TOTAL GENERATION</b>	<b>2424.90</b>	<b>16850.00</b>	<b>1699.00</b>	<b>973.29</b>	<b>640.21</b>	<b>57.29</b>	<b>152.03</b>	<b>11946.00</b>	<b>6406.68</b>	<b>5074.34</b>	<b>53.63</b>	<b>126.26</b>						
<b>DVC</b>																		
<b>CENTRAL SECTOR</b>																		
MAITHON GT (Liq.)	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>DVC G.T</b>	<b>90.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
BOKARO `B` TPS	630.00	4070.00	329.00	366.58	328.59	111.42	111.56	2972.00	2539.36	2946.21	85.44	86.19	70.19	78.21	70.10	71.48	61.07	70.86
CHANDRAPURA(DVC)	750.00	4586.00	536.00	223.18	242.01	41.64	92.22	2977.00	1829.57	1776.18	61.46	103.01	53.23	40.00	43.37	41.33	36.96	35.88
DURGAPUR TPS	340.00	2243.00	164.00	143.81	68.26	87.69	210.68	1699.00	1330.47	1271.10	78.31	104.67	64.83	56.85	26.98	75.71	59.29	56.64
MEJIA TPS	1340.00	9858.00	882.00	667.88	622.83	75.72	107.23	7300.00	5470.92	4861.32	74.94	112.54	88.47	66.99	76.80	82.59	61.86	79.75
<b>DVC THERMAL</b>	<b>3060.00</b>	<b>20757.00</b>	<b>1911.00</b>	<b>1401.45</b>	<b>1261.69</b>	<b>73.34</b>	<b>111.08</b>	<b>14948.00</b>	<b>11170.32</b>	<b>10854.81</b>	<b>74.73</b>	<b>102.91</b>	<b>71.91</b>	<b>61.56</b>	<b>60.35</b>	<b>68.81</b>	<b>55.31</b>	<b>62.21</b>
<b>CENTRAL THERMAL</b>	<b>3150.00</b>	<b>20757.00</b>	<b>1911.00</b>	<b>1401.45</b>	<b>1261.69</b>	<b>73.34</b>	<b>111.08</b>	<b>14948.00</b>	<b>11170.32</b>	<b>10854.81</b>	<b>74.73</b>	<b>102.91</b>	<b>71.91</b>	<b>61.56</b>	<b>60.35</b>	<b>68.81</b>	<b>55.31</b>	<b>62.21</b>
MAITHON HPS.	60.00	156.00	7.00	5.48	6.19	78.29	88.53	143.00	166.92	180.39	116.73	92.53						
PANCHET HPS.	80.00	154.00	4.00	2.22	2.58	55.50	86.05	141.00	210.00	194.96	148.94	107.71						
TILLAYA HPS.	4.00	15.00	2.00	2.85	2.05	142.50	139.02	14.00	18.30	15.40	130.71	118.83						
<b>DVC HYDRO</b>	<b>144.00</b>	<b>325.00</b>	<b>13.00</b>	<b>10.55</b>	<b>10.82</b>	<b>81.15</b>	<b>97.50</b>	<b>298.00</b>	<b>395.22</b>	<b>390.75</b>	<b>132.62</b>	<b>101.14</b>						
<b>CENTRAL HYDRO</b>	<b>144.00</b>	<b>325.00</b>	<b>13.00</b>	<b>10.55</b>	<b>10.82</b>	<b>81.15</b>	<b>97.50</b>	<b>298.00</b>	<b>395.22</b>	<b>390.75</b>	<b>132.62</b>	<b>101.14</b>						
<b>TOTAL THERMAL</b>	<b>3150.00</b>	<b>20757.00</b>	<b>1911.00</b>	<b>1401.45</b>	<b>1261.69</b>	<b>73.34</b>	<b>111.08</b>	<b>14948.00</b>	<b>11170.32</b>	<b>10854.81</b>	<b>74.73</b>	<b>102.91</b>	<b>71.91</b>	<b>61.56</b>	<b>60.35</b>	<b>68.81</b>	<b>55.31</b>	<b>62.21</b>
<b>TOTAL HYDRO</b>	<b>144.00</b>	<b>325.00</b>	<b>13.00</b>	<b>10.55</b>	<b>10.82</b>	<b>81.15</b>	<b>97.50</b>	<b>298.00</b>	<b>395.22</b>	<b>390.75</b>	<b>132.62</b>	<b>101.14</b>						
<b>TOTAL GENERATION</b>	<b>3294.00</b>	<b>21082.00</b>	<b>1924.00</b>	<b>1412.00</b>	<b>1272.51</b>	<b>73.39</b>	<b>110.96</b>	<b>15246.00</b>	<b>11565.54</b>	<b>11245.56</b>	<b>75.86</b>	<b>102.85</b>						
<b>JHARKHAND</b>																		
<b>STATE SECTOR</b>																		
PATRATU TPS	840.00	1500.00	110.00	77.68	65.68	70.62	118.27	1118.00	737.09	483.94	65.93	152.31	17.60	12.43	10.51	20.17	13.30	8.73
<b>JSEB THERMAL</b>	<b>840.00</b>	<b>1500.00</b>	<b>110.00</b>	<b>77.68</b>	<b>65.68</b>	<b>70.62</b>	<b>118.27</b>	<b>1118.00</b>	<b>737.09</b>	<b>483.94</b>	<b>65.93</b>	<b>152.31</b>	<b>17.60</b>	<b>12.43</b>	<b>10.51</b>	<b>20.17</b>	<b>13.30</b>	<b>8.73</b>
TENUGHAT TPS	420.00	1705.00	140.00	279.98	143.39	199.99	195.26	1240.00	1462.35	1424.56	117.93	102.65	44.80	89.60	45.89	44.73	52.75	51.39
<b>TVNL THERMAL</b>	<b>420.00</b>	<b>1705.00</b>	<b>140.00</b>	<b>279.98</b>	<b>143.39</b>	<b>199.99</b>	<b>195.26</b>	<b>1240.00</b>	<b>1462.35</b>	<b>1424.56</b>	<b>117.93</b>	<b>102.65</b>	<b>44.80</b>	<b>89.60</b>	<b>45.89</b>	<b>44.73</b>	<b>52.75</b>	<b>51.39</b>
<b>STATE THERMAL</b>	<b>1260.00</b>	<b>3205.00</b>	<b>250.00</b>	<b>357.66</b>	<b>209.07</b>	<b>143.06</b>	<b>171.07</b>	<b>2358.00</b>	<b>2199.44</b>	<b>1908.50</b>	<b>93.28</b>	<b>115.24</b>	<b>26.67</b>	<b>38.15</b>	<b>22.30</b>	<b>28.35</b>	<b>26.45</b>	<b>22.95</b>
SUBERNREKHA HPS.	130.00	151.00	10.00	0.00	9.02	0.00	0.00	135.00	215.37	200.00	159.53	107.69						
<b>JSEB HYDRO</b>	<b>130.00</b>	<b>151.00</b>	<b>10.00</b>	<b>0.00</b>	<b>9.02</b>	<b>0.00</b>	<b>0.00</b>	<b>135.00</b>	<b>215.37</b>	<b>200.00</b>	<b>159.53</b>	<b>107.68</b>						
<b>STATE HYDRO</b>	<b>130.00</b>	<b>151.00</b>	<b>10.00</b>	<b>0.00</b>	<b>9.02</b>	<b>0.00</b>	<b>0.00</b>	<b>135.00</b>	<b>215.37</b>	<b>200.00</b>	<b>159.53</b>	<b>107.68</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 26

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>PVT SECTOR</b>																		
JOJOBERA TPS	360.00	2375.00	198.00	180.33	143.39	91.08	125.76	1782.00	1593.24	1589.76	89.41	100.22						
<b>TATA PCL (J) THERMAL</b>	<b>360.00</b>	<b>2375.00</b>	<b>198.00</b>	<b>180.33</b>	<b>143.39</b>	<b>91.08</b>	<b>125.76</b>	<b>1782.00</b>	<b>1593.24</b>	<b>1589.76</b>	<b>89.41</b>	<b>100.22</b>						
<b>PVT THERMAL</b>	<b>360.00</b>	<b>2375.00</b>	<b>198.00</b>	<b>180.33</b>	<b>143.39</b>	<b>91.08</b>	<b>125.76</b>	<b>1782.00</b>	<b>1593.24</b>	<b>1589.76</b>	<b>89.41</b>	<b>100.22</b>						
<b>TOTAL THERMAL</b>	<b>1620.00</b>	<b>5580.00</b>	<b>448.00</b>	<b>537.99</b>	<b>352.46</b>	<b>120.09</b>	<b>152.64</b>	<b>4140.00</b>	<b>3792.68</b>	<b>3498.26</b>	<b>91.61</b>	<b>108.42</b>	<b>45.35</b>	<b>48.24</b>	<b>39.69</b>	<b>42.31</b>	<b>37.70</b>	<b>38.06</b>
<b>TOTAL HYDRO</b>	<b>130.00</b>	<b>151.00</b>	<b>10.00</b>	<b>0.00</b>	<b>9.02</b>	<b>0.00</b>	<b>0.00</b>	<b>135.00</b>	<b>215.37</b>	<b>200.00</b>	<b>159.53</b>	<b>107.68</b>						
<b>TOTAL GENERATION</b>	<b>1750.00</b>	<b>5731.00</b>	<b>458.00</b>	<b>537.99</b>	<b>361.48</b>	<b>117.47</b>	<b>148.83</b>	<b>4275.00</b>	<b>4008.05</b>	<b>3698.26</b>	<b>93.76</b>	<b>108.38</b>						
<b>ORISSA</b>																		
<b>STATE SECTOR</b>																		
IB VALLEY TPS	420.00	3256.00	296.00	313.09	292.78	105.77	106.94	2396.00	2323.81	2208.66	96.99	105.21	94.73	100.20	93.70	86.44	83.83	79.68
<b>OPGC THERMAL</b>	<b>420.00</b>	<b>3256.00</b>	<b>296.00</b>	<b>313.09</b>	<b>292.78</b>	<b>105.77</b>	<b>106.94</b>	<b>2396.00</b>	<b>2323.81</b>	<b>2208.66</b>	<b>96.99</b>	<b>105.21</b>	<b>94.73</b>	<b>100.20</b>	<b>93.70</b>	<b>86.44</b>	<b>83.83</b>	<b>79.68</b>
<b>STATE THERMAL</b>	<b>420.00</b>	<b>3256.00</b>	<b>296.00</b>	<b>313.09</b>	<b>292.78</b>	<b>105.77</b>	<b>106.94</b>	<b>2396.00</b>	<b>2323.81</b>	<b>2208.66</b>	<b>96.99</b>	<b>105.21</b>	<b>94.73</b>	<b>100.20</b>	<b>93.70</b>	<b>86.44</b>	<b>83.83</b>	<b>79.68</b>
BALIMELA HPS.	510.00	1183.00	114.00	97.44	163.93	85.47	59.44	834.00	780.27	1462.20	93.56	53.36						
HIRAKUD	331.50	881.00	58.00	44.62	50.94	76.93	87.59	756.00	853.10	885.38	112.84	96.35						
RENGALI HPS.	250.00	818.00	44.00	37.74	50.83	85.77	74.25	728.00	780.25	881.93	107.18	88.47						
UPPER INDRAVATI HPS.	600.00	2378.00	200.00	160.80	234.42	80.40	68.59	1839.00	1685.07	2294.84	91.63	73.43						
UPPER KOLAB HPS.	320.00	800.00	60.00	36.39	82.01	60.65	44.37	608.00	461.34	896.58	75.88	51.46						
<b>OHPC HYDRO</b>	<b>2011.50</b>	<b>6060.00</b>	<b>476.00</b>	<b>376.99</b>	<b>582.13</b>	<b>79.20</b>	<b>64.76</b>	<b>4765.00</b>	<b>4560.03</b>	<b>6420.93</b>	<b>95.70</b>	<b>71.02</b>						
<b>STATE HYDRO</b>	<b>2011.50</b>	<b>6060.00</b>	<b>476.00</b>	<b>376.99</b>	<b>582.13</b>	<b>79.20</b>	<b>64.76</b>	<b>4765.00</b>	<b>4560.03</b>	<b>6420.93</b>	<b>95.70</b>	<b>71.02</b>						
<b>PVT SECTOR</b>																		
ICCL IMP	0.00	300.00	25.00	11.92	27.70	47.68	43.03	225.00	203.62	230.56	90.50	88.32						
<b>ICCL THERMAL</b>	<b>0.00</b>	<b>300.00</b>	<b>25.00</b>	<b>11.92</b>	<b>27.70</b>	<b>47.68</b>	<b>43.03</b>	<b>225.00</b>	<b>203.62</b>	<b>230.56</b>	<b>90.50</b>	<b>88.32</b>						
NALCO IMP	0.00	300.00	25.00	19.88	22.95	79.52	86.62	225.00	150.23	208.41	66.77	72.08						
<b>NALCO THERMAL</b>	<b>0.00</b>	<b>300.00</b>	<b>25.00</b>	<b>19.88</b>	<b>22.95</b>	<b>79.52</b>	<b>86.62</b>	<b>225.00</b>	<b>150.23</b>	<b>208.41</b>	<b>66.77</b>	<b>72.08</b>						
<b>PVT THERMAL</b>	<b>0.00</b>	<b>600.00</b>	<b>50.00</b>	<b>31.80</b>	<b>50.65</b>	<b>63.60</b>	<b>62.78</b>	<b>450.00</b>	<b>353.85</b>	<b>438.97</b>	<b>78.63</b>	<b>80.61</b>						
<b>CENTRAL SECTOR</b>																		
TALCHER (OLD) TPS	470.00	3300.00	280.00	344.61	293.56	123.08	117.39	2467.00	2741.15	2543.05	111.11	107.79	80.07	98.55	83.95	79.53	88.37	81.98
TALCHER STPS	3000.00	23350.00	2166.00	1992.86	2293.04	92.01	86.91	17411.00	16064.78	18142.17	92.27	88.55	97.04	89.29	102.73	87.93	81.14	91.63
<b>NTPC THERMAL</b>	<b>3470.00</b>	<b>26650.00</b>	<b>2446.00</b>	<b>2337.47</b>	<b>2586.60</b>	<b>95.56</b>	<b>90.37</b>	<b>19878.00</b>	<b>18805.93</b>	<b>20685.22</b>	<b>94.61</b>	<b>90.91</b>	<b>94.74</b>	<b>90.54</b>	<b>100.19</b>	<b>86.80</b>	<b>82.11</b>	<b>90.32</b>
<b>CENTRAL THERMAL</b>	<b>3470.00</b>	<b>26650.00</b>	<b>2446.00</b>	<b>2337.47</b>	<b>2586.60</b>	<b>95.56</b>	<b>90.37</b>	<b>19878.00</b>	<b>18805.93</b>	<b>20685.22</b>	<b>94.61</b>	<b>90.91</b>	<b>94.74</b>	<b>90.54</b>	<b>100.19</b>	<b>86.80</b>	<b>82.11</b>	<b>90.32</b>

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>TOTAL THERMAL</b>	<b>3890.00</b>	<b>30506.00</b>	<b>2792.00</b>	<b>2682.36</b>	<b>2930.03</b>	<b>96.07</b>	<b>91.55</b>	<b>22724.00</b>	<b>21483.59</b>	<b>23332.85</b>	<b>94.54</b>	<b>92.07</b>	<b>94.74</b>	<b>91.58</b>	<b>99.49</b>	<b>86.76</b>	<b>82.30</b>	<b>89.17</b>
<b>TOTAL HYDRO</b>	<b>2011.50</b>	<b>6060.00</b>	<b>476.00</b>	<b>376.99</b>	<b>582.13</b>	<b>79.20</b>	<b>64.76</b>	<b>4765.00</b>	<b>4560.03</b>	<b>6420.93</b>	<b>95.70</b>	<b>71.02</b>						
<b>TOTAL GENERATION</b>	<b>5901.50</b>	<b>36566.00</b>	<b>3268.00</b>	<b>3059.35</b>	<b>3512.16</b>	<b>93.62</b>	<b>87.11</b>	<b>27489.00</b>	<b>26043.62</b>	<b>29753.78</b>	<b>94.74</b>	<b>87.53</b>						
<b>SIKKIM</b>																		
<b>STATE SECTOR</b>																		
GANGTOK DG	4.00	0.00	0.00	0.01	0.01	0.00	100.00	0.00	0.10	0.07	0.00	142.86						
RANIPOOL DG	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>SIKKIM D.G</b>	<b>5.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.10</b>	<b>0.07</b>	<b>0.00</b>	<b>142.86</b>						
<b>STATE THERMAL</b>	<b>5.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.10</b>	<b>0.07</b>	<b>0.00</b>	<b>142.86</b>						
L.LAGYAP HPS.	12.00	25.00	2.00	2.30	2.17	115.00	105.99	18.00	28.17	28.51	156.50	98.81						
MOYANCHU HPS.	4.00	8.00	0.00	0.64	0.56	0.00	114.29	6.00	4.12	6.18	68.67	66.67						
RONGLI	0.00	8.00	1.00	0.00	0.00	0.00	0.00	5.00	0.00	0.00	0.00	0.00						
SMALL HYDRO	8.00	0.00	0.00	0.77	0.65	0.00	118.46	0.00	5.07	2.60	0.00	195.00						
U.RONGCHU HPS.	8.00	9.00	0.00	0.00	0.00	0.00	0.00	6.00	0.00	2.01	0.00	0.00						
<b>SIKKIM HYDRO</b>	<b>32.00</b>	<b>50.00</b>	<b>3.00</b>	<b>3.71</b>	<b>3.38</b>	<b>123.67</b>	<b>109.76</b>	<b>35.00</b>	<b>37.36</b>	<b>39.30</b>	<b>106.74</b>	<b>95.06</b>						
<b>STATE HYDRO</b>	<b>32.00</b>	<b>50.00</b>	<b>3.00</b>	<b>3.71</b>	<b>3.38</b>	<b>123.67</b>	<b>109.76</b>	<b>35.00</b>	<b>37.36</b>	<b>39.30</b>	<b>106.74</b>	<b>95.06</b>						
<b>CENTRAL SECTOR</b>																		
RANGIT	60.00	321.00	15.00	18.85	19.16	125.67	98.38	282.00	296.25	296.14	105.05	100.04						
TEESTA V	510.00	2240.00	103.00	97.12	0.00	94.29	0.00	2041.00	1634.99	0.00	80.11	0.00						
<b>NHPC HYDRO</b>	<b>570.00</b>	<b>2561.00</b>	<b>118.00</b>	<b>115.97</b>	<b>19.16</b>	<b>98.28</b>	<b>605.27</b>	<b>2323.00</b>	<b>1931.24</b>	<b>296.14</b>	<b>83.14</b>	<b>652.14</b>						
<b>CENTRAL HYDRO</b>	<b>570.00</b>	<b>2561.00</b>	<b>118.00</b>	<b>115.97</b>	<b>19.16</b>	<b>98.28</b>	<b>605.27</b>	<b>2323.00</b>	<b>1931.24</b>	<b>296.14</b>	<b>83.14</b>	<b>652.14</b>						
<b>TOTAL THERMAL</b>	<b>5.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>	<b>0.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.10</b>	<b>0.07</b>	<b>0.00</b>	<b>142.86</b>						
<b>TOTAL HYDRO</b>	<b>602.00</b>	<b>2611.00</b>	<b>121.00</b>	<b>119.68</b>	<b>22.54</b>	<b>98.91</b>	<b>530.97</b>	<b>2358.00</b>	<b>1968.60</b>	<b>335.44</b>	<b>83.49</b>	<b>586.87</b>						
<b>TOTAL GENERATION</b>	<b>607.00</b>	<b>2611.00</b>	<b>121.00</b>	<b>119.69</b>	<b>22.55</b>	<b>98.92</b>	<b>530.78</b>	<b>2358.00</b>	<b>1968.70</b>	<b>335.51</b>	<b>83.49</b>	<b>586.78</b>						
<b>WEST BENGAL</b>																		
<b>STATE SECTOR</b>																		
D.P.L. TPS	695.00	3572.00	312.00	305.26	105.47	97.84	289.43	2669.00	2226.13	1066.10	83.41	208.81	60.34	59.04	35.89	56.99	48.38	40.89
<b>DPL THERMAL</b>	<b>695.00</b>	<b>3572.00</b>	<b>312.00</b>	<b>305.26</b>	<b>105.47</b>	<b>97.84</b>	<b>289.43</b>	<b>2669.00</b>	<b>2226.13</b>	<b>1066.10</b>	<b>83.41</b>	<b>208.81</b>	<b>60.34</b>	<b>59.04</b>	<b>35.89</b>	<b>56.99</b>	<b>48.38</b>	<b>40.89</b>
HALDIA GT (Liq.)	40.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
KASBA GT (Liq.)	40.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
SILIGURI GT (Liq.)	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>WBPDC G.T</b>	<b>100.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 28

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
BAKRESWAR TPS	840.00	7465.00	630.00	426.01	437.32	67.62	97.41	5510.00	3963.64	3751.34	71.94	105.66	80.65	68.17	93.30	84.13	75.10	90.22
BANDEL TPS	450.00	2450.00	185.00	225.47	214.22	121.88	105.25	1745.00	1865.20	1538.17	106.89	121.26	55.26	67.34	63.98	58.75	62.80	51.79
KOLAGHAT TPS	1260.00	8115.00	680.00	475.05	666.33	69.86	71.29	6115.00	5148.71	5830.03	84.20	88.31	72.54	50.68	71.08	73.53	61.91	70.11
SAGARDIGHI TPS	600.00	3810.00	380.00	308.36	0.00	81.15	0.00	2710.00	1211.73	0.00	44.71	0.00	85.13	73.31		80.52	53.10	
SANTALDIH TPS	730.00	3305.00	275.00	180.56	129.03	65.66	139.94	2500.00	1346.15	1164.89	53.85	115.56	50.63	33.24	36.13	49.53	28.14	36.77
<b>WBPCD THERMAL</b>	<b>3880.00</b>	<b>25145.00</b>	<b>2150.00</b>	<b>1615.45</b>	<b>1446.90</b>	<b>75.14</b>	<b>111.65</b>	<b>18580.00</b>	<b>13535.43</b>	<b>12284.43</b>	<b>72.85</b>	<b>110.18</b>	<b>70.65</b>	<b>55.22</b>	<b>68.96</b>	<b>69.99</b>	<b>57.74</b>	<b>66.00</b>
<b>STATE THERMAL</b>	<b>4675.00</b>	<b>28717.00</b>	<b>2462.00</b>	<b>1920.71</b>	<b>1552.37</b>	<b>78.01</b>	<b>123.73</b>	<b>21249.00</b>	<b>15761.56</b>	<b>13350.53</b>	<b>74.18</b>	<b>118.06</b>	<b>69.16</b>	<b>55.84</b>	<b>64.90</b>	<b>68.00</b>	<b>56.27</b>	<b>62.92</b>
JALDHAKA HPS.	35.00	119.00	8.00	0.00	2.88	0.00	0.00	111.00	0.00	116.55	0.00	0.00						
MASSANJORE HPS.	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
PURULIA PSS HPS.	900.00	867.00	73.00	79.35	67.33	108.70	117.85	650.00	452.49	211.43	69.61	214.01						
RAMMAM HPS.	50.00	200.00	8.00	9.56	0.19	119.50	5031.58	181.00	183.88	191.57	101.59	95.99						
TEESTA CANAL FALLS HPS.	67.50	116.00	12.00	0.78	0.00	6.50	0.00	84.00	72.11	49.85	85.85	144.65						
<b>WBSEB HYDRO</b>	<b>1056.50</b>	<b>1302.00</b>	<b>101.00</b>	<b>89.69</b>	<b>70.40</b>	<b>88.80</b>	<b>127.40</b>	<b>1026.00</b>	<b>708.48</b>	<b>569.40</b>	<b>69.05</b>	<b>124.43</b>						
<b>STATE HYDRO</b>	<b>1056.50</b>	<b>1302.00</b>	<b>101.00</b>	<b>89.69</b>	<b>70.40</b>	<b>88.80</b>	<b>127.40</b>	<b>1026.00</b>	<b>708.48</b>	<b>569.40</b>	<b>69.05</b>	<b>124.43</b>						
<b>PVT SECTOR</b>																		
BUDGE BUDGE TPS	500.00	4320.00	352.00	381.09	383.54	108.26	99.36	3352.00	3353.13	3383.84	100.03	99.09	94.62	102.44	103.10	101.58	101.61	102.54
NEW COSSIPORE TPS	160.00	480.00	35.00	34.90	34.94	99.71	99.89	382.00	325.89	375.74	85.31	86.73	29.40	29.32	29.35	36.17	30.86	35.58
SOUTHERN REPL. TPS	135.00	1030.00	62.00	55.14	83.58	88.94	65.97	814.00	859.83	875.96	105.63	98.16	61.73	54.90	83.21	91.36	96.50	98.31
TITAGARH TPS	240.00	1840.00	117.00	139.66	119.87	119.37	116.51	1417.00	1479.26	1471.58	104.39	100.52	65.52	78.21	67.13	89.46	93.39	92.90
<b>CESC THERMAL</b>	<b>1035.00</b>	<b>7670.00</b>	<b>566.00</b>	<b>610.79</b>	<b>621.93</b>	<b>107.91</b>	<b>98.21</b>	<b>5965.00</b>	<b>6018.11</b>	<b>6107.12</b>	<b>100.89</b>	<b>98.54</b>	<b>73.50</b>	<b>79.32</b>	<b>80.77</b>	<b>87.32</b>	<b>88.10</b>	<b>89.40</b>
CHINAKURI TPS	20.00	0.00	0.00	7.30	10.18	0.00	71.71	0.00	81.90	91.29	0.00	89.71						
DISHERGARH TPS	14.20	0.00	0.00	2.51	2.45	0.00	102.45	0.00	25.73	34.68	0.00	74.19						
<b>DPSCLTD THERMAL</b>	<b>34.20</b>	<b>0.00</b>	<b>0.00</b>	<b>9.81</b>	<b>12.63</b>	<b>0.00</b>	<b>77.67</b>	<b>0.00</b>	<b>107.63</b>	<b>125.97</b>	<b>0.00</b>	<b>85.44</b>						
<b>PVT THERMAL</b>	<b>1069.20</b>	<b>7670.00</b>	<b>566.00</b>	<b>620.60</b>	<b>634.56</b>	<b>109.65</b>	<b>97.80</b>	<b>5965.00</b>	<b>6125.74</b>	<b>6233.09</b>	<b>102.69</b>	<b>98.28</b>						
<b>CENTRAL SECTOR</b>																		
FARAKKA STPS	1600.00	11633.00	1069.00	1072.32	962.65	100.31	111.39	8646.00	7763.34	8645.32	89.79	89.80	89.80	90.08	80.87	81.88	73.52	81.87
<b>NTPC THERMAL</b>	<b>1600.00</b>	<b>11633.00</b>	<b>1069.00</b>	<b>1072.32</b>	<b>962.65</b>	<b>100.31</b>	<b>111.39</b>	<b>8646.00</b>	<b>7763.34</b>	<b>8645.32</b>	<b>89.79</b>	<b>89.80</b>	<b>89.80</b>	<b>90.08</b>	<b>80.87</b>	<b>81.88</b>	<b>73.52</b>	<b>81.87</b>
<b>CENTRAL THERMAL</b>	<b>1600.00</b>	<b>11633.00</b>	<b>1069.00</b>	<b>1072.32</b>	<b>962.65</b>	<b>100.31</b>	<b>111.39</b>	<b>8646.00</b>	<b>7763.34</b>	<b>8645.32</b>	<b>89.79</b>	<b>89.80</b>	<b>89.80</b>	<b>90.08</b>	<b>80.87</b>	<b>81.88</b>	<b>73.52</b>	<b>81.87</b>
<b>TOTAL THERMAL</b>	<b>7344.20</b>	<b>48020.00</b>	<b>4097.00</b>	<b>3613.63</b>	<b>3149.58</b>	<b>88.20</b>	<b>114.73</b>	<b>35860.00</b>	<b>29650.64</b>	<b>28228.94</b>	<b>82.68</b>	<b>105.04</b>	<b>75.96</b>	<b>66.83</b>	<b>70.68</b>	<b>75.62</b>	<b>64.59</b>	<b>72.92</b>
<b>TOTAL HYDRO</b>	<b>1056.50</b>	<b>1302.00</b>	<b>101.00</b>	<b>89.69</b>	<b>70.40</b>	<b>88.80</b>	<b>127.40</b>	<b>1026.00</b>	<b>708.48</b>	<b>569.40</b>	<b>69.05</b>	<b>124.43</b>						
<b>TOTAL GENERATION</b>	<b>8400.70</b>	<b>49322.00</b>	<b>4198.00</b>	<b>3703.32</b>	<b>3219.98</b>	<b>88.22</b>	<b>115.01</b>	<b>36886.00</b>	<b>30359.12</b>	<b>28798.34</b>	<b>82.31</b>	<b>105.42</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

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PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - NORTH EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>NORTH EASTERN REGION</b>																		
<b>ARUNACHAL PRADESH</b>																		
<b>STATE SECTOR</b>																		
KAMBANG HPS.	4.00	6.00	1.00	0.00	0.00	0.00	0.00	5.00	0.00	0.00	0.00	0.00						
NURANG HPS.	6.00	20.00	1.00	0.85	1.02	85.00	83.33	15.00	12.23	3.41	81.53	358.65						
SIPPI HPS.	4.00	5.00	0.00	0.23	0.00	0.00	0.00	4.00	0.99	0.00	24.75	0.00						
TAGO HPS.	4.50	9.00	0.00	0.74	1.01	0.00	73.27	6.00	4.03	4.19	67.17	96.18						
<b>ARUNACHAL HYDRO</b>	<b>18.50</b>	<b>40.00</b>	<b>2.00</b>	<b>1.82</b>	<b>2.03</b>	<b>91.00</b>	<b>89.66</b>	<b>30.00</b>	<b>17.25</b>	<b>7.60</b>	<b>57.50</b>	<b>226.97</b>						
<b>STATE HYDRO</b>	<b>18.50</b>	<b>40.00</b>	<b>2.00</b>	<b>1.82</b>	<b>2.03</b>	<b>91.00</b>	<b>89.66</b>	<b>30.00</b>	<b>17.25</b>	<b>7.60</b>	<b>57.50</b>	<b>226.97</b>						
<b>CENTRAL SECTOR</b>																		
RANGANADI HPS.	405.00	1510.00	88.00	56.32	53.27	64.00	105.73	1277.00	1444.54	1381.55	113.12	104.56						
<b>NEEPCO. HYDRO</b>	<b>405.00</b>	<b>1510.00</b>	<b>88.00</b>	<b>56.32</b>	<b>53.27</b>	<b>64.00</b>	<b>105.73</b>	<b>1277.00</b>	<b>1444.54</b>	<b>1381.55</b>	<b>113.12</b>	<b>104.56</b>						
<b>CENTRAL HYDRO</b>	<b>405.00</b>	<b>1510.00</b>	<b>88.00</b>	<b>56.32</b>	<b>53.27</b>	<b>64.00</b>	<b>105.73</b>	<b>1277.00</b>	<b>1444.54</b>	<b>1381.55</b>	<b>113.12</b>	<b>104.56</b>						
<b>TOTAL HYDRO</b>	<b>423.50</b>	<b>1550.00</b>	<b>90.00</b>	<b>58.14</b>	<b>55.30</b>	<b>64.60</b>	<b>105.14</b>	<b>1307.00</b>	<b>1461.79</b>	<b>1389.15</b>	<b>111.84</b>	<b>105.23</b>						
<b>TOTAL GENERATION</b>	<b>423.50</b>	<b>1550.00</b>	<b>90.00</b>	<b>58.14</b>	<b>55.30</b>	<b>64.60</b>	<b>105.14</b>	<b>1307.00</b>	<b>1461.79</b>	<b>1389.15</b>	<b>111.84</b>	<b>105.23</b>						
<b>ASSAM</b>																		
<b>STATE SECTOR</b>																		
LAKWA GT	120.00	638.00	51.00	62.33	48.21	122.22	129.29	454.00	477.64	349.20	105.21	136.78	57.12	69.81	54.00	57.32	60.31	44.09
NAMRUP GT	73.00	352.00	31.00	28.11	31.08	90.68	90.44	261.00	273.18	230.82	104.67	118.35	57.08	51.76	51.26	54.17	56.70	42.91
NAMRUP ST	24.00	91.00	7.00	12.86	8.60	183.71	149.53	68.00	86.42	67.09	127.09	128.81	39.20	72.02	38.53	42.93	54.56	33.88
NAMRUP WHP	22.00	80.00	7.00	8.76	7.95	125.14	110.19	61.00	60.80	60.97	99.67	99.72	42.77	53.52	48.57	42.01	41.87	41.99
<b>APGPCL G.T</b>	<b>239.00</b>	<b>1161.00</b>	<b>96.00</b>	<b>112.06</b>	<b>95.84</b>	<b>116.73</b>	<b>116.92</b>	<b>844.00</b>	<b>898.04</b>	<b>708.08</b>	<b>106.40</b>	<b>126.83</b>	<b>53.99</b>	<b>63.02</b>	<b>46.93</b>	<b>53.51</b>	<b>56.93</b>	<b>39.41</b>
CHANDRAPUR(ASSAM) TPS	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00
<b>APGPCL THERMAL</b>	<b>60.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>
<b>STATE THERMAL</b>	<b>299.00</b>	<b>1161.00</b>	<b>96.00</b>	<b>112.06</b>	<b>95.84</b>	<b>116.73</b>	<b>116.92</b>	<b>844.00</b>	<b>898.04</b>	<b>708.08</b>	<b>106.40</b>	<b>126.83</b>	<b>53.99</b>	<b>50.37</b>	<b>22.42</b>	<b>53.51</b>	<b>45.51</b>	<b>18.97</b>
KARBI LANGPI HPS.	100.00	450.00	20.00	24.09	35.40	120.45	68.05	420.00	380.85	445.27	90.68	85.53						
<b>APGPCL HYDRO</b>	<b>100.00</b>	<b>450.00</b>	<b>20.00</b>	<b>24.09</b>	<b>35.40</b>	<b>120.45</b>	<b>68.05</b>	<b>420.00</b>	<b>380.85</b>	<b>445.27</b>	<b>90.68</b>	<b>85.53</b>						
<b>STATE HYDRO</b>	<b>100.00</b>	<b>450.00</b>	<b>20.00</b>	<b>24.09</b>	<b>35.40</b>	<b>120.45</b>	<b>68.05</b>	<b>420.00</b>	<b>380.85</b>	<b>445.27</b>	<b>90.68</b>	<b>85.53</b>						
<b>PVT SECTOR</b>																		
DLF ASSAM GT	24.50	0.00	0.00	8.32	8.10	0.00	102.72	0.00	72.70	70.60	0.00	102.97						
<b>DLF ASSAM G.T</b>	<b>24.50</b>	<b>0.00</b>	<b>0.00</b>	<b>8.32</b>	<b>8.10</b>	<b>0.00</b>	<b>102.72</b>	<b>0.00</b>	<b>72.70</b>	<b>70.60</b>	<b>0.00</b>	<b>102.97</b>						
<b>PVT THERMAL</b>	<b>24.50</b>	<b>0.00</b>	<b>0.00</b>	<b>8.32</b>	<b>8.10</b>	<b>0.00</b>	<b>102.72</b>	<b>0.00</b>	<b>72.70</b>	<b>70.60</b>	<b>0.00</b>	<b>102.97</b>						

## ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE

SUB- REPORT 16 / PAGE 30

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

## STATE WISE DETAILS - NORTH EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>CENTRAL SECTOR</b>																		
KATHALGURI CCPP	291.00	1791.00	169.00	175.24	153.52	103.69	114.15	1302.00	1339.18	1264.13	102.86	105.94						
<b>NEEPCO. G.T</b>	<b>291.00</b>	<b>1791.00</b>	<b>169.00</b>	<b>175.24</b>	<b>153.52</b>	<b>103.69</b>	<b>114.15</b>	<b>1302.00</b>	<b>1339.18</b>	<b>1264.13</b>	<b>102.86</b>	<b>105.94</b>						
<b>CENTRAL THERMAL</b>	<b>291.00</b>	<b>1791.00</b>	<b>169.00</b>	<b>175.24</b>	<b>153.52</b>	<b>103.69</b>	<b>114.15</b>	<b>1302.00</b>	<b>1339.18</b>	<b>1264.13</b>	<b>102.86</b>	<b>105.94</b>						
KOPILI HPS.	225.00	1186.00	57.00	60.04	81.66	105.33	73.52	1023.00	902.59	899.40	88.23	100.35						
<b>NEEPCO. HYDRO</b>	<b>225.00</b>	<b>1186.00</b>	<b>57.00</b>	<b>60.04</b>	<b>81.66</b>	<b>105.33</b>	<b>73.52</b>	<b>1023.00</b>	<b>902.59</b>	<b>899.40</b>	<b>88.23</b>	<b>100.35</b>						
<b>CENTRAL HYDRO</b>	<b>225.00</b>	<b>1186.00</b>	<b>57.00</b>	<b>60.04</b>	<b>81.66</b>	<b>105.33</b>	<b>73.52</b>	<b>1023.00</b>	<b>902.59</b>	<b>899.40</b>	<b>88.23</b>	<b>100.35</b>						
<b>TOTAL THERMAL</b>	<b>614.50</b>	<b>2952.00</b>	<b>265.00</b>	<b>295.62</b>	<b>257.46</b>	<b>111.55</b>	<b>114.82</b>	<b>2146.00</b>	<b>2309.92</b>	<b>2042.81</b>	<b>107.64</b>	<b>113.08</b>	<b>53.99</b>	<b>50.37</b>	<b>22.42</b>	<b>53.51</b>	<b>45.51</b>	<b>18.97</b>
<b>TOTAL HYDRO</b>	<b>325.00</b>	<b>1636.00</b>	<b>77.00</b>	<b>84.13</b>	<b>117.06</b>	<b>109.26</b>	<b>71.87</b>	<b>1443.00</b>	<b>1283.44</b>	<b>1344.67</b>	<b>88.94</b>	<b>95.45</b>						
<b>TOTAL GENERATION</b>	<b>939.50</b>	<b>4588.00</b>	<b>342.00</b>	<b>379.75</b>	<b>374.52</b>	<b>111.04</b>	<b>101.40</b>	<b>3589.00</b>	<b>3593.36</b>	<b>3387.48</b>	<b>100.12</b>	<b>106.08</b>						
<b>MANIPUR</b>																		
<b>STATE SECTOR</b>																		
LEIMAKHONG DG	36.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00						
<b>MPDC D.G</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>STATE THERMAL</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>CENTRAL SECTOR</b>																		
LOKTAK HPS.	90.00	400.00	21.00	44.87	47.57	213.67	94.32	339.00	405.30	490.26	119.56	82.67						
<b>NHPC HYDRO</b>	<b>90.00</b>	<b>400.00</b>	<b>21.00</b>	<b>44.87</b>	<b>47.57</b>	<b>213.67</b>	<b>94.32</b>	<b>339.00</b>	<b>405.30</b>	<b>490.26</b>	<b>119.56</b>	<b>82.67</b>						
<b>CENTRAL HYDRO</b>	<b>90.00</b>	<b>400.00</b>	<b>21.00</b>	<b>44.87</b>	<b>47.57</b>	<b>213.67</b>	<b>94.32</b>	<b>339.00</b>	<b>405.30</b>	<b>490.26</b>	<b>119.56</b>	<b>82.67</b>						
<b>TOTAL THERMAL</b>	<b>36.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>						
<b>TOTAL HYDRO</b>	<b>90.00</b>	<b>400.00</b>	<b>21.00</b>	<b>44.87</b>	<b>47.57</b>	<b>213.67</b>	<b>94.32</b>	<b>339.00</b>	<b>405.30</b>	<b>490.26</b>	<b>119.56</b>	<b>82.67</b>						
<b>TOTAL GENERATION</b>	<b>126.00</b>	<b>400.00</b>	<b>21.00</b>	<b>44.87</b>	<b>47.57</b>	<b>213.67</b>	<b>94.32</b>	<b>339.00</b>	<b>405.30</b>	<b>490.26</b>	<b>119.56</b>	<b>82.67</b>						
<b>MEGHALAYA</b>																		
<b>STATE SECTOR</b>																		
KYRDEMKULAI HPS.	60.00	160.00	12.00	14.96	17.00	124.67	88.00	130.00	125.13	115.99	96.25	107.88						
UMIAM HPS.	114.00	351.00	23.00	32.79	45.23	142.57	72.50	296.00	272.04	393.87	91.91	69.07						
UMTRU HPS.	11.20	57.00	5.00	2.40	4.88	48.00	49.18	43.00	32.98	38.67	76.70	85.29						
<b>MEGEB HYDRO</b>	<b>185.20</b>	<b>568.00</b>	<b>40.00</b>	<b>50.15</b>	<b>67.11</b>	<b>125.37</b>	<b>74.73</b>	<b>469.00</b>	<b>430.15</b>	<b>548.53</b>	<b>91.72</b>	<b>78.42</b>						
<b>STATE HYDRO</b>	<b>185.20</b>	<b>568.00</b>	<b>40.00</b>	<b>50.15</b>	<b>67.11</b>	<b>125.37</b>	<b>74.73</b>	<b>469.00</b>	<b>430.15</b>	<b>548.53</b>	<b>91.72</b>	<b>78.42</b>						
<b>CENTRAL SECTOR</b>																		
KHONDONG HPS.	50.00	364.00	10.00	10.17	11.28	101.70	90.16	334.00	175.98	211.93	52.69	83.04						
<b>NEEPCO. HYDRO</b>	<b>50.00</b>	<b>364.00</b>	<b>10.00</b>	<b>10.17</b>	<b>11.28</b>	<b>101.70</b>	<b>90.16</b>	<b>334.00</b>	<b>175.98</b>	<b>211.93</b>	<b>52.69</b>	<b>83.04</b>						

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - NORTH EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>CENTRAL HYDRO</b>	<b>50.00</b>	<b>364.00</b>	<b>10.00</b>	<b>10.17</b>	<b>11.28</b>	<b>101.70</b>	<b>90.16</b>	<b>334.00</b>	<b>175.98</b>	<b>211.93</b>	<b>52.69</b>	<b>83.04</b>						
<b>TOTAL HYDRO</b>	<b>235.20</b>	<b>932.00</b>	<b>50.00</b>	<b>60.32</b>	<b>78.39</b>	<b>120.64</b>	<b>76.95</b>	<b>803.00</b>	<b>606.13</b>	<b>760.46</b>	<b>75.48</b>	<b>79.71</b>						
<b>TOTAL GENERATION</b>	<b>235.20</b>	<b>932.00</b>	<b>50.00</b>	<b>60.32</b>	<b>78.39</b>	<b>120.64</b>	<b>76.95</b>	<b>803.00</b>	<b>606.13</b>	<b>760.46</b>	<b>75.48</b>	<b>79.71</b>						
<b>MIZORAM</b>																		
<b>STATE SECTOR</b>																		
BAIRABI DG	22.92	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.97	1.99	0.00	48.74						
<b>MIZORAM D.G</b>	<b>22.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.34</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.97</b>	<b>1.99</b>	<b>0.00</b>	<b>48.74</b>						
<b>STATE THERMAL</b>	<b>22.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.34</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.97</b>	<b>1.99</b>	<b>0.00</b>	<b>48.74</b>						
<b>TOTAL THERMAL</b>	<b>22.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.34</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.97</b>	<b>1.99</b>	<b>0.00</b>	<b>48.74</b>						
<b>TOTAL GENERATION</b>	<b>22.92</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.34</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.97</b>	<b>1.99</b>	<b>0.00</b>	<b>48.74</b>						
<b>NAGALAND</b>																		
<b>STATE SECTOR</b>																		
LIKIM RO HPS.	24.00	100.00	7.00	8.90	7.92	127.14	112.37	85.00	61.30	80.66	72.12	76.00						
<b>NAGALAND HYDRO</b>	<b>24.00</b>	<b>100.00</b>	<b>7.00</b>	<b>8.90</b>	<b>7.92</b>	<b>127.14</b>	<b>112.37</b>	<b>85.00</b>	<b>61.30</b>	<b>80.66</b>	<b>72.12</b>	<b>76.00</b>						
<b>STATE HYDRO</b>	<b>24.00</b>	<b>100.00</b>	<b>7.00</b>	<b>8.90</b>	<b>7.92</b>	<b>127.14</b>	<b>112.37</b>	<b>85.00</b>	<b>61.30</b>	<b>80.66</b>	<b>72.12</b>	<b>76.00</b>						
<b>CENTRAL SECTOR</b>																		
DOYANG HPS.	75.00	227.00	12.00	4.68	7.63	39.00	61.34	192.00	228.61	248.74	119.07	91.91						
<b>NEEPCO. HYDRO</b>	<b>75.00</b>	<b>227.00</b>	<b>12.00</b>	<b>4.68</b>	<b>7.63</b>	<b>39.00</b>	<b>61.34</b>	<b>192.00</b>	<b>228.61</b>	<b>248.74</b>	<b>119.07</b>	<b>91.91</b>						
<b>CENTRAL HYDRO</b>	<b>75.00</b>	<b>227.00</b>	<b>12.00</b>	<b>4.68</b>	<b>7.63</b>	<b>39.00</b>	<b>61.34</b>	<b>192.00</b>	<b>228.61</b>	<b>248.74</b>	<b>119.07</b>	<b>91.91</b>						
<b>TOTAL HYDRO</b>	<b>99.00</b>	<b>327.00</b>	<b>19.00</b>	<b>13.58</b>	<b>15.55</b>	<b>71.47</b>	<b>87.33</b>	<b>277.00</b>	<b>289.91</b>	<b>329.40</b>	<b>104.66</b>	<b>88.01</b>						
<b>TOTAL GENERATION</b>	<b>99.00</b>	<b>327.00</b>	<b>19.00</b>	<b>13.58</b>	<b>15.55</b>	<b>71.47</b>	<b>87.33</b>	<b>277.00</b>	<b>289.91</b>	<b>329.40</b>	<b>104.66</b>	<b>88.01</b>						
<b>TRIPURA</b>																		
<b>STATE SECTOR</b>																		
BARAMURA GT	37.50	138.00	13.00	14.99	15.98	115.31	93.80	113.00	128.23	120.67	113.48	106.27						
ROKHIA GT	90.00	336.00	28.00	38.64	36.38	138.00	106.21	252.00	336.37	311.27	133.48	108.06						
<b>TRIPURA G.T</b>	<b>127.50</b>	<b>474.00</b>	<b>41.00</b>	<b>53.63</b>	<b>52.36</b>	<b>130.80</b>	<b>102.43</b>	<b>365.00</b>	<b>464.60</b>	<b>431.94</b>	<b>127.29</b>	<b>107.56</b>						
<b>STATE THERMAL</b>	<b>127.50</b>	<b>474.00</b>	<b>41.00</b>	<b>53.63</b>	<b>52.36</b>	<b>130.80</b>	<b>102.43</b>	<b>365.00</b>	<b>464.60</b>	<b>431.94</b>	<b>127.29</b>	<b>107.56</b>						
GUMTI HPS.	15.00	50.00	4.00	3.07	2.93	76.75	104.78	38.00	45.62	27.44	120.05	166.25						
<b>TRIPURA HYDRO</b>	<b>15.00</b>	<b>50.00</b>	<b>4.00</b>	<b>3.07</b>	<b>2.93</b>	<b>76.75</b>	<b>104.78</b>	<b>38.00</b>	<b>45.62</b>	<b>27.44</b>	<b>120.05</b>	<b>166.25</b>						
<b>STATE HYDRO</b>	<b>15.00</b>	<b>50.00</b>	<b>4.00</b>	<b>3.07</b>	<b>2.93</b>	<b>76.75</b>	<b>104.78</b>	<b>38.00</b>	<b>45.62</b>	<b>27.44</b>	<b>120.05</b>	<b>166.25</b>						
<b>CENTRAL SECTOR</b>																		
AGARTALA GT	84.00	640.00	59.00	55.32	58.06	93.76	95.28	474.00	501.79	489.48	105.86	102.51						

**ENERGYWISE - PERFORMANCE STATUS ALL INDIA - REGIONWISE**

PERIOD: DEC-2008 VIS-A-VIS DEC-2007 AND APR-DEC-2008 VIS-A-VIS APR-DEC-2007

STATE WISE DETAILS - NORTH EASTERN REGION

CATEGORY / REGIONS / STATE / STATIONS	Monitored Capacity (MW)	Target Apr 2008 to Mar 2009	GENERATION (GWH)										PLANT LOAD FACTOR (%)					
			DEC-2008					APRIL 2008 - DEC-2008					DEC-2008			APRIL 2008 - DEC-2008		
			PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	% OF PRO- GRAM (4/3)	% OF LAST YEAR (4/5)	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08	% OF PROGRAM (9/8)	% OF LAST YEAR (9/10)	PROGRAM	ACTUAL	ACTUAL SAME MONTH 2007 - 08	PROGRAM	ACTUAL	ACTUAL SAME PERIOD 2007 - 08
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
<b>NEEPCO. G.T</b>	<b>84.00</b>	<b>640.00</b>	<b>59.00</b>	<b>55.32</b>	<b>58.06</b>	<b>93.76</b>	<b>95.28</b>	<b>474.00</b>	<b>501.79</b>	<b>489.48</b>	<b>105.86</b>	<b>102.51</b>						
<b>CENTRAL THERMAL</b>	<b>84.00</b>	<b>640.00</b>	<b>59.00</b>	<b>55.32</b>	<b>58.06</b>	<b>93.76</b>	<b>95.28</b>	<b>474.00</b>	<b>501.79</b>	<b>489.48</b>	<b>105.86</b>	<b>102.51</b>						
<b>TOTAL THERMAL</b>	<b>211.50</b>	<b>1114.00</b>	<b>100.00</b>	<b>108.95</b>	<b>110.42</b>	<b>108.95</b>	<b>98.67</b>	<b>839.00</b>	<b>966.39</b>	<b>921.42</b>	<b>115.18</b>	<b>104.88</b>						
<b>TOTAL HYDRO</b>	<b>15.00</b>	<b>50.00</b>	<b>4.00</b>	<b>3.07</b>	<b>2.93</b>	<b>76.75</b>	<b>104.78</b>	<b>38.00</b>	<b>45.62</b>	<b>27.44</b>	<b>120.05</b>	<b>166.25</b>						
<b>TOTAL GENERATION</b>	<b>226.50</b>	<b>1164.00</b>	<b>104.00</b>	<b>112.02</b>	<b>113.35</b>	<b>107.71</b>	<b>98.83</b>	<b>877.00</b>	<b>1012.01</b>	<b>948.86</b>	<b>115.39</b>	<b>106.66</b>						